

**MAHARASHTRA ELECTRICITY REGULATORY COMMISSION  
(DISTRIBUTION OPEN ACCESS) REGULATIONS, 2015**

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**MAHARASHTRA ELECTRICITY REGULATORY COMMISSION**  
**(DISTRIBUTION OPEN ACCESS) REGULATIONS, 2015**

**Electricity Act, 2003**

No./MERC/Tech/Open Access Distribution/Regulations/.....

In exercise of the powers conferred by sub-section (1) and sub-section (2) of Section 181 read with sub-section (47) of Section 2, sub-clause (ii) of clause (d) of sub-section (2) of Section 39, sub-clause (ii) of clause (c) of Section 40 and sub-section (2), sub-section (3) and sub-section (4) of Section 42 of the Electricity Act, 2003 (36 of 2003), the Maharashtra Electricity Regulatory Commission hereby makes the following Regulations.

**Part A: PRELIMINARY**

**1. Short Title, extent and commencement**

- 1.1. These Regulations may be called the Maharashtra Electricity Regulatory Commission (Distribution Open Access) Regulations, 2015.
- 1.2. These Regulations shall apply for Open Access to and use of the distribution system of Distribution Licensees in the State of Maharashtra, and where the network of the Distribution Licensee is not being used but supply to an Open Access Consumer is being provided within the distribution area of the Licensee.
- 1.3. These Regulations shall come into force from the date of their publication in the *Official Gazette*.

**2. Definitions**

- 2.1. In these Regulations unless the context otherwise requires:
  - (1) "Act" means the Electricity Act, 2003 (36 of 2003) as amended from time to time;

- (2) “Admissible Drawal” or “Allotted Capacity” means the power transfer in MW between the specified point(s) of injection and point of drawal allowed to a Consumer on the Distribution system;
- (3) “Balancing and Settlement Code” means such Code as may be developed by the Maharashtra State Load Despatch Centre and approved by the Commission for the balancing of energy accounts and settlement of differences between energy scheduled and actual energy delivered among the users of the grid in the State of Maharashtra;
- (4) “Banking” means the surplus Renewable Energy generation credited with the Distribution Licensee after set off with consumption in the same Time of Day slot as specified in Regulation 24;
- (5) “Bilateral transaction” means a transaction for exchange of energy between a specified buyer and specified seller(s), directly or through Trading Licensee or Power Exchange, for a fixed or varying quantum of power for any time period;
- (6) “Billing Demand”, in respect of a partial Open Access Consumer, will be the higher of the following:
  - (1) Actual Maximum Demand recorded in the month during 0600 hours to 2200 hrs;
  - (2) Contract Demand as opted by the Consumer;
- (7) “Central Commission” or “CERC” means the Central Electricity Regulatory Commission;
- (8) “Change-over Consumer” means a Consumer who was taking supply from a Distribution Licensee through its distribution network and who has changed over to another Distribution Licensee for such supply but continues to be connected to the distribution network of the first Licensee for that purpose;

- (9) “Commission” (or ‘MERC’) means the Maharashtra Electricity Regulatory Commission;
- (10) “Congestion” means a situation where the demand for distribution capacity exceeds the Available Transfer Capability;
- (11) “Connection” means the connection of the premises of a Consumer with the distribution system of the Distribution Licensee so as to enable the transfer of electricity between such premises and distribution system;
- (12) “Connection Agreement” means the agreement to be entered into on approval of grant of Connectivity between Distribution Licensee and Generating Station or a captive generating plant or a consumer or a Licensee, as the case may be;
- (13) “Connectivity” for a Generating Station, including a captive generating plant, or a Licensee means the state of getting connected to the distribution system;
- (14) “Consumer” shall carry the same meaning as in the Act, but shall be restricted to such consumers within the State of Maharashtra;
- (15) “Consumer Grievance Redressal Forum” means the forum established by the Distribution Licensee in pursuance of the Regulations of the Commission governing redressal of consumer grievances;
- (16) “Contract Demand” means the demand in kilovolt ampere (‘kVA’) or Megavolt ampere (‘MVA’) as mutually agreed between the Distribution Licensee and the Consumer
- (i) in the agreement for supply of electricity; or
  - (ii) through other written communication

Provided that the unity power factor shall be considered for the purpose of unit conversion from MVA/kVA to MW/kW;

- (17) “Day” means the day starting at 00.00 hours and ending at 24.00 hours;
- (18) “Electricity Supply Code” means the Regulations specified by the Commission under clause (u), clause (v), clause (w), clause (x) and clause (zp) of sub-section (2) of Section 181 read with Section 51 of the Act;
- (19) "Full Open Access Consumer" means an Open Access Consumer who maintains zero demand with the Distribution Licensee in whose area of supply he is located in order to cater to his load requirement;
- (20) “Indian Electricity Grid Code” means the Code specified by the Central Commission under clause (h) of sub-section (1) of section 79 of the Act;
- (21) “Long-term Open Access (or ‘LTOA’)” means the right to use the distribution system for a period exceeding twelve years but not exceeding twenty-five years;
- (22) “Maximum Demand”, in kilowatts or kilo-volt-amperes, shall have the same meaning as in the Electricity Supply Code;
- (23) “Medium-term Open Access” (or ‘MTOA’) means the right to use the distribution system for a period exceeding three months but not exceeding three years;
- (24) “Month” means a calendar month;
- (25) “Nodal Agency” means the agency specified in Regulation 3;
- (26) “Open Access” shall have the same meaning as in sub-section (47) of Section 2 of the Act;
- (27) “Open Access Agreement” means an agreement for use of the distribution system of a Distribution Licensee for Medium and Long Term Open Access

- (i) entered into between the Distribution Licensee and a person whose premises are situated within its area of supply, where such person requires supply of electricity from a Generating Company or Licensee other than that Distribution Licensee; or
  - (ii) entered into between the Distribution Licensee and a Generating Company or another Licensee for the purpose of giving supply of electricity to such person as referred to in (i) above by using the distribution system of the Distribution Licensee for wheeling of electricity; or
  - (iii) entered into between the Distribution Licensee and a person whose premises are situated within its area of supply, where such person requires supply of electricity from a Power Exchange, established under the relevant CERC Regulations, through a Member or by becoming a Member himself;
- in accordance with these Regulations;
- (28) “Open Access Consumer” means a Consumer of a Distribution Licensee who has been granted Open Access;
- (29) "Partial Open Access Consumer" means an Open Access Consumer who maintains partial demand with the Distribution Licensee in whose area of supply he is located in order to cater to his load requirement;
- (30) “Pooled Cost of Power Purchase” means the weighted average pooled price at which the Distribution Licensee has purchased electricity, including the cost of self-generation, if any, in the previous year from long-term and short-term energy suppliers, but excluding those based on Renewable Energy sources;
- (31) “Short-term Open Access” (or ‘STOA’) means the right to use the distribution system for a period not exceeding one month at a time;
- (32) “Maharashtra State Load Despatch Centre” (or ‘MSLDC’) means the State Load Despatch Centre established in the State of Maharashtra under sub-section (1) of Section 31 of the Act;

- (33) "State Grid Code" means the Code specified by the Commission under clause (h) of sub-section (1) of section 86 of the Act;
- (34) "Supplier" means a Generating Company or Licensee, as the case may be, giving supply of electricity to a Consumer or a person situated in the area of supply of another Distribution Licensee by using the distribution system of such other Distribution Licensee pursuant to an Open Access Agreement, or giving supply through dedicated Transmission or Distribution lines;
- (35) "Supply Agreement" means an agreement between one or more Consumers, Generating Stations or Licensees, as the case may be, for supply of electricity through Open Access;
- (36) "Time Block" means a period of fifteen minutes for which Special Energy Meters record specified electrical parameters and quantities, with the first such period starting at 00:00 hours;
- 2.2. Words and expressions used herein and not defined in these Regulations but defined in the Act or Indian Electricity Grid Code or the State Grid Code or the Electricity Supply Code or the Rules and other Regulations made under the Act, as the case may be, shall have the meaning assigned to them therein.

### **3. Eligibility to seek Open Access and Nodal Agency**

- 3.1. Subject to the provisions of these Regulations, a Consumer having Contract Demand of 500 kW and above with a particular Distribution Licensee shall be eligible for Open Access for obtaining supply of electricity from one or more
- a) Generating Plants or Stations, including Captive Generating Plants;
  - b) Trading Licensees
  - c) Power Exchanges

d) Other Distribution Licensees

e) any other Sources

or a combination thereof, and all collectively called 'Sources'.

*Illustration* — Say a Consumer having a contract demand of 500 kW can source power through Open Access as explained below:

Full Open Access

Case - 1: From a single Source supplying entire 500 kW;

Case – 2: From multiple Sources totaling 500 kW.

### 3.2. Partial Open Access

Case – 1: From a single Source supplying, say, 200 kW, and the balance 300 kW from the Distribution Licensee to whom he is connected;

Case – 2: From multiple Sources supplying, say, a total of 200 kW, and the balance 300 kW from the Distribution Licensee to whom he is connected:

Provided that, for the purpose of unit conversion from MVA/kVA to MW/kW, the unity power factor shall be considered;

Provided further that a Consumer located in the area of a Distribution Franchisee shall also be eligible for Open Access;

Provided also that a Distribution Franchisee shall not be eligible for Open Access, except in his capacity as a Consumer.

### 3.3. Subject to the provisions of these Regulations,

- a Generating Company which owns or operates, or intends to own or operate a Generating Station in the State; or
- a Consumer eligible for Open Access; or
- a Distribution Licensee; or
- a Trading Licensee

may be an Applicant for Open Access.

- 3.4. The Nodal Agency for Open Access and Connectivity to the distribution system shall be the Distribution Licensee in whose area of supply the Consumer or Generator is located.

Provided that the Nodal Agency shall specify on its website name and contact details of the nodal officer who will be a single point contact for all Open Access and Connectivity related matters in accordance with this regulations.

Provided that, in case the Consumer or Generating Station is connected or intends to connect to the network of a Transmission Licensee, then the Nodal Agency shall be as specified in the Regulations of the Commission governing Transmission Open Access or the relevant Regulations of the Central Commission, as the case may be.

#### **4. Processing of Applications for Distribution Open Access and Connectivity**

- 4.1. Application Formats, etc.

An application for Connectivity to the distribution system of a Distribution Licensee shall be made to the Nodal Agency in the format at Annexure I of these Regulations, with the required particulars, documents and fees:

Provided that every Distribution Licensee shall provide on its internet website, within thirty days from the notification of these Regulations or within sixty days from the grant of Licence, whichever is applicable, the information requirements, procedures, application forms and fees, in downloadable format, necessary for applying for Connectivity or Open Access to its distribution system;

Provided further that the application formats under the Maharashtra Electricity Regulatory Commission (Distribution Open Access) Regulations, 2014 shall continue to be used till such time as the application forms under these Regulations are

issued or uploaded, and any inconsistency between them and the provisions of these Regulations shall be harmoniously construed for their purposive application.

#### **4.2. Revision of Contract Demand**

The Contract Demand of a Consumer availing LTOA or MTOA shall be governed by the provisions of the Electricity Supply Code and the Regulations of the Commission governing Standards of Performance:

Provided that a Consumer availing STOA shall not be eligible to revise his Contract Demand with the Distribution Licensee during the tenure of the STOA.

#### **4.3. Completion of Works**

Where the grant of Open Access is agreed to but requires the completion of works relating to extension or augmentation of lines, transformers, metering arrangements, etc., or the commissioning of new Sub-Stations, the Distribution Licensee shall complete such works within the time limits specified the Regulations of the Commission governing Standards of Performance.

#### **4.4. Meter Reading**

The final meter reading of the Consumer shall be taken by the Distribution Licensee on the date from of commencement of Open Access becomes effective:

Provided that the final meter reading shall be taken in the presence of the Consumer or his representative, and the Generating Company or Licensee from whom the Consumer intends to obtain supply of electricity, after written intimation to them:

Provided that, if any of these entities are not present as scheduled, the Distribution Licensee may take the final reading and inform them accordingly.

#### **4.5. Settlement of Dues**

A Consumer applying for Open Access to the distribution system shall settle all dues of the Distribution Licensee prior to applying for Open Access:

Provided that, where there is a dispute between the Distribution Licensee and the Consumer relating to any charge for electricity or sum other than a charge for electricity, such consumer shall be allowed Open Access pending resolution of such dispute upon deposit of the disputed amount with the Distribution Licensee, in accordance with Section 56 of the Act;

Provided further that the Distribution Licensee shall pay interest at a rate equivalent to the Bank Rate of the Reserve Bank of India for the amount of deposit that is returned to the Consumer upon resolution of the dispute.

- 4.6. The Distribution Licensee may require the Open Access Applicant to make available suitable space in the Applicant's premises for installation of electrical plant or equipment required to provide the Connectivity.

## **Part B: CONNECTIVITY**

### **5. Grant of Connectivity**

- 5.1. A Generating Station, including a captive generating plant, having installed capacity less than 5 MW may apply for connectivity to the distribution system, unless already connected, in accordance with the provisions in this Regulation:

Provided that a Generating Station having installed capacity of 5 MW and above may be provided connectivity to the distribution system if such connectivity is found to be technically feasible in accordance with Regulation 5.4.

- 5.2. A Generating Station seeking Connectivity to the distribution system shall apply to the Nodal Agency in the Form as specified in Annexure I.

- 5.3. The application for Connectivity shall be accompanied by a Demand Draft or proof of payment by electronic mode for a non-refundable fee of Rupees two lakh, or such other amount as may be stipulated by the Commission;

Provided that, in case of application made by a Renewable Energy-based generating plant, the non-refundable fee shall be Rupees one lakh, or such other amount as may be stipulated by the Commission.

- 5.4. Upon receipt of the application, the Distribution Licensee shall, in consultation with the STU if required, carry out the inter-connection study as specified in the relevant Regulations of the Central Electricity Authority governing technical standards for connectivity to the Grid.
- 5.5. While granting Connectivity, the Distribution Licensee shall indicate the name of the sub-station or switchyard where Connectivity is to be granted; the design features such as switchyard and interconnection facility upto the point of injection into its sub-station; and the period required to complete any additional works that may be necessary.
- 5.6. The cost of creation or augmentation of the required facilities shall be borne by the Generating Station.

Provided that the cost of creation or augmentation of infrastructure for Renewable Energy Generating Stations shall be borne by that station or Distribution Licensee or STU, as the case may be, in accordance with the Regulations of the Commission governing the Tariff for Renewable Energy;

Provided further that the ownership of assets created by the Generating Station shall remain with that station.

- 5.7. The Applicant and the Distribution Licensee shall comply with the provisions of the relevant Regulations of the Central Electricity Authority governing the technical standards for Connectivity to the grid.
- 5.8. The Applicant and the Distribution Licensee shall enter into a Connection Agreement upon grant of Connectivity in the format provided as in Annexure II.

Provided that the Distribution Licensee shall provide the format for such Agreement on its website within thirty days from the notification of these Regulations.

Provided further that, in case of a prospective Consumer of a Distribution Licensee, the Connectivity to the distribution system shall be governed by the procedure specified in the Electricity Supply Code.

- 5.9. The grant of Connectivity shall not entitle an Applicant to interchange any power through Open Access unless it obtains approval for Open Access in accordance with the provisions of these Regulations.

5.10. **Infirm Power**

5.10.1. A Generating Station which has been granted connectivity to the distribution system shall be permitted by the MSLDC and the Distribution Licensee, subject to grid security considerations, to undertake testing, including full-load testing, by injecting infirm power into the grid before its commercial operation and prior to availing Open Access.

5.10.2. A Generating Station which has been granted Connectivity to the grid shall be permitted by the MSLDC and the Distribution Licensee to inject infirm power into the grid during testing, including full-load testing, before its commercial operation for a period not exceeding six months from the date of its first synchronization:

Provided that the Distribution Licensee may allow extension of the period beyond six months for a further period not exceeding two months, on an application made by the Generating Company at least two months prior to the close of the initial period of six months.

5.10.3. The Generating Station shall provide such information as may be required to satisfy the Distribution Licensee that the injection of infirm power prior to commercial operation is solely for the purpose of testing and commissioning.

5.10.4. The commercial treatment of such infirm power from a Generating Station, other than those based on non-conventional energy sources, shall be as specified in by the Regulations of the Commission governing multi-year tariff determination:

Provided that the power injected into the grid on account of such testing from a Generating Station for which tariff has not been determined by the Commission shall be the lower of the following:

- the rate for imbalance determined by the Commission under the Intra-State Balancing and Settlement Code; or
- the average variable cost of long-term power purchase as approved by the Commission in the prevailing Tariff Order in respect of the Distribution Licensee to whom the Generating Station intends to sell power.

5.10.5. Before injecting infirm power, the Generating Station shall enter into an Agreement with the Distribution Licensee to supply such power:

Provided that, in case the Generating Station does not have an Agreement for sale of power with any Licensee, there shall be no charge for such infirm power injected into the grid, and it shall be credited to the Distribution Licensee to whom the Generating Station is connected.

5.11. A Generating Station or a Consumer already connected to the distribution system or to whom Connectivity is already granted under an existing arrangement shall not be required to apply for Connectivity for the same capacity; however, in case of augmentation of capacity of the Generating Station or an increase in power requirement of the Consumer, including a captive user, a fresh application for modification to the Connectivity provisions shall be required in accordance with the provisions of these Regulations.

5.12. The Distribution Licensee shall convey its decision on grant of Connectivity within thirty days from the receipt of an application complete in all respects:  
Provided that the Distribution Licensee may reject an application, giving reasons for such rejection, after giving the Applicant an opportunity represent against the proposed rejection:

Provided that an Applicant aggrieved by rejection of its application seeking grant of Connectivity may make a representation to the Commission.

### **Part C: GENERAL PROVISIONS FOR OPEN ACCESS**

#### **6. Open Access Agreement**

6.1. An Open Access Agreement shall be entered into upon grant of Medium or Long Term Open Access in the format provided in Annexure II, to enable the Consumer to obtain supply through Open Access.

6.2. The Distribution Licensee shall provide the format of the Agreement on its internet website, in downloadable format, within thirty days from the notification of these Regulations or sixty days from the grant of Distribution Licence, as may be applicable:

6.3. The Distribution Licensee shall give the Applicant, a notice of not less than ten (10) days prior to signing of the 'Open Access Agreement' post confirmation of completion of all works and fulfilment of all requirements under the Act and these Regulations for grant of Open Access to such Consumer;

- (a) the date and time of the final meter reading of the Consumer, if applicable; and
- (b) the date and time of termination of the agreement of supply, if applicable, and commencement of the Open Access Agreement for MTOA and LTOA.

Provided that the Applicant shall enter into Open Access Agreement within 30 days of such notice, failing with Open Access may be terminated by Nodal Agency unless sufficient cause is shown for the delay.

## **7. Categories of Open Access**

- 7.1. The application procedure, application fee and the time frame for processing applications for Open Access shall depend on the inter-se location of drawal and injection points, i.e. on whether;
- (a) both are within the same distribution system;
  - (b) both are within the State but in different distribution systems;
  - (c) both are in different States.

### **7.1.1. Duration of Open Access**

The Applicant seeking Open Access of distribution system for period specified below shall be termed as following:

<b>Open Access type</b>	<b>Duration</b>
Long-term Open Access (LTOA)	Exceeding twelve years but not exceeding twenty-five years
Medium-term Open Access (MTOA)	Exceeding three months but not exceeding three years
Short-term Open Access (STOA)	Not exceeding one month

Provided that for the period between three years and twelve years, the Applicant may seek multiple MTOA for a maximum period of three years at a time.

## 8. Application Procedure

8.1. An application for Open Access shall be made in the prescribed Form to the Nodal Agency along with application fees and any other charges as may be stipulated by the Commission from time to time.

Provided that the time periods specified in Regulations 9, 10 and 11 shall be applicable from the date of submission of an Application which is complete in all respects.

### 8.2. Application Procedure for Open Access involving Inter-State Transmission System

Notwithstanding anything contained in Regulations 9, 10 and 11, the procedure for Inter-State Open Access shall be as per the Central Commission's Regulations:

Provided that, in case of a Consumer connected to a distribution system seeking Inter-State Open Access, the MSLDC shall, before giving its consent to the RLDC as required under the Central Commission's Regulations, obtain the consent of the Distribution Licensee concerned in accordance with Regulation 12

8.3. The Nodal Agency and Documents to accompany the application shall be as specified in the Tables below:

Consumer seeking Distribution Open Access					
S. No.	Period	Injection point	Drawal point	Nodal agency	Documents to accompany the application
1.	Short-term Open Access	Any Distribution system within Maharashtra	Any Distribution system within Maharashtra	Distribution Licensee on whose Distribution System the Consumer is connected	Supply Agreement, Copy of latest electricity bill of the Consumer
2.		Intra-State transmission system within Maharashtra	Any Distribution system within Maharashtra	Distribution Licensee on whose Distribution System the Consumer is connected	Supply Agreement, Copy of latest electricity bill of the Consumer

<b>Consumer seeking Distribution Open Access</b>					
<b>S. No.</b>	<b>Period</b>	<b>Injection point</b>	<b>Drawal point</b>	<b>Nodal agency</b>	<b>Documents to accompany the application</b>
3.	<b>Medium-Term Open Access OR Long Term Open Access</b>	Other than Maharashtra	Any Distribution system within Maharashtra	As per Central Commission Regulations	Consent from concerned SLDCs and Distribution Licensees as applicable, Supply Agreement, Copy of latest electricity bill in case the Applicant is a Consumer of Distribution Licensee
4.		At Distribution System within Maharashtra and selling power to Power Exchange	-	Distribution Licensee where the Generator is connected	Power Exchange-related documents
5.		-	Consumer connected at Distribution System within Maharashtra and opting to avail power supply from Power Exchange	Distribution Licensee on whose Distribution System the Consumer is connected	Power Exchange-related documents, copy of latest electricity bill of the Consumer
6.		Any Distribution System within Maharashtra	Any Distribution System within Maharashtra	Distribution Licensee on whose Distribution System the Consumer is connected	Copy of Supply Agreement
7.		Intra-State Transmission System within Maharashtra	Any Distribution System within Maharashtra	Distribution Licensee on whose Distribution System the Consumer is connected	Copy of Supply Agreement
8.	Other than Maharashtra	Any Distribution System within Maharashtra	Central Transmission Utility	Copy of Supply Agreement, Consent from concerned SLDCs and Distribution Licensees as applicable	

Provided that fees shall be payable in accordance with the schedule of Charges approved by the Commission from time to time.

- 8.4. The Application shall be accompanied by the following documents also, where applicable

- Proof of payment of Application fee
  - Copy of Trading Licence,
  - Copy of relevant documents from Exchange if power is sought through Power Exchange (Registration/ Membership details, Member-Client agreement etc),
  - Copy of Memorandum of Association and Chartered Accountant certificate of shareholding pattern, if power is sought under captive mode
- 8.5. Upon approval of Open Access, the Distribution Licensee shall conduct testing of metering and other accessory for installation of SEM and CT/PT with the required specifications.
- 8.6. In case of Open Access approved in respect of power from a Captive Generating Plant, the Consumer, Generating Station or Trading Licensee, as the case may be, shall inform the Nodal Agency, within ten days, of any change in the captive status resulting in levy of Cross-Subsidy Surcharge becoming applicable.
- 8.7. Where a Consumer connected to the transmission system seeks Intra-State Transmission Open Access, any charges applicable and accruable to the concerned Distribution Licensee shall be payable by the Consumer to the Distribution Licensee in whose Licence area such Consumer is located.
- 8.8. The Supply Agreement to be furnished along with the Application shall also indicate the variable charge for power supply so as to enable the MSLDC to run its merit order dispatch.
- 8.9. The Nodal Agency shall grant Medium-term or Short-term Open Access if the resultant power flow can be accommodated in the existing distribution system or the distribution system under execution.
- 8.10. The Distribution Licenses shall provide the facility of on-line submission of Applications for Connectivity and Open Access Applications within ninety days from the notification of these Regulations.

## **9. Procedure for Long Term Open Access in the Distribution System(s) of Maharashtra**

- 9.1. The procedure for Long term Open Access when the point(s) of injection or drawal are located in the same or different distribution systems in Maharashtra shall be in accordance with the provisions below.
- 9.2. The Application to the Nodal Agency for grant of Long-term Open Access shall be as per the application form as provided in Annexure-IV.
- 9.3. Where augmentation of the distribution system(s) is likely to be required for the grant of Open Access, but the quantum of power to be injected and drawn has not been finalized, the Applicant shall communicate the expected quantum of such power on an indicative basis:

Provided that the Applicant shall bear the cost of any augmentation of the distribution system that may be required, even if the source of supply or off-take of power is not identified, where such cost is not recovered from the Generating Station as provided for in Regulation 5.7.

Provided further that the precise source of supply or destination of off-take, as the case may be, shall be intimated to the Distribution Licensee at least two years prior to the intended date of availing Long-term Open Access, or such other period as estimated by the Distribution Licensee to be required for augmentation of the distribution system, whichever is lesser;

Provided also that, where augmentation of the Intra-State Transmission System is required, the precise source of supply or destination of off-take, as the case may be, shall be intimated to the Distribution Licensee at least three years prior to the intended date of availing Long-term Open Access, or such other period as estimated by

Distribution Licensee or the STU for augmentation of the distribution or transmission system, whichever is lesser.

9.4. Where there is any material change in location of the Applicant or an increase of more than ten percent in the quantum of power to be interchanged using the distribution system, a fresh Application shall be made;

9.5. Bank Guarantee:

(a) A Bank Guarantee, in favour of the Nodal Agency, for the following amounts, or such other amounts as may be stipulated by the Commission, shall accompany the Application:

<b>Application case</b>	<b>Bank Guarantee Amount per MW of total power to be transmitted</b>
In all except Renewable Energy based transactions	Rs 10,000/- (Rupees Ten thousand)
Renewable Energy based transactions	Rs 5,000/- (Rupees Five thousand)

(b) The Bank Guarantee shall be kept valid and subsisting till

- i. the execution of the Long-term Open Access Agreement, where augmentation of the distribution system is required; or
- ii. till operationalization of Long-term Open Access, where augmentation of the transmission system is not required.

(c) The Bank Guarantee will be returned to the Applicant within fifteen days

- i. of signing of the Long-term Open Access Agreement; or
- ii. of rejection of such Application.

(d) The Bank Guarantee may be encashed by the Nodal Agency

- i. if the application for Open Access is withdrawn by the Applicant; or
- ii. if the Long-term Open Access rights are relinquished prior to the operationalization of such rights, where augmentation of the distribution system is not required.
- iii. Upon failure to submit the additional Bank Guarantee by the Applicant during construction phase, where augmentation of distribution system is required.

- 9.6. On receipt of the Application for Open Access, the Nodal Agency shall obtain all the permissions and clearances from the Distribution Licensees, MSLDC, STU and other agencies, as may be required, for the Open Access transaction.
- 9.7. The Nodal Agency shall convey its decision on the grant of Long-term Open Access within 120 days if system augmentation is not required, or within 180 days otherwise:
- Provided further that no Application shall be rejected by the Nodal Agency without communicating the reasons in writing.
- 9.8. Based on the system study, the Distribution Licensee shall indicate the distribution arrangements including the augmentation that would be required to provide Long-term Open Access, and shall communicate to the Applicant the date from which such Open Access shall be granted and the applicable charges.
- 9.9. The Applicant and the Distribution licensee shall thereafter enter into an Open Access Agreement in accordance these Regulations.
- 9.10. Immediately after grant of Long-term Open Access, the Distribution Licensee shall inform the MSLDC so that it is taken into consideration while processing requests for scheduling of power received under an Open Access Agreement.
- 9.11. Upon expiry of the period of Long-term Open Access, the consumer, Generating Company or Licensee, as the case, may be shall not be entitled to any priority/preference for renewal of the term.

## **10. Procedure for Medium Term Open Access in the Distribution System(s) within Maharashtra**

- 10.1. The procedure for Medium-term Open Access when the point of injection and/or the point of drawal are located in the same or different distribution systems within Maharashtra shall be in accordance with the provisions below.

10.2. The Application to the Nodal Agency for grant of Medium-term Open Access shall be as per the application form as provided in Annexure-IV.

10.3. The Application for grant of Medium-term Open Access shall be made to the Nodal Agency between 3 months to 12 months prior to the intended commencement of Open Access.

*Illustration: Application for grant of MTOA commencing 1st August 2015 shall be made between 1st August 2014 and the last day of April 2015.*

10.4. On receipt of the Application for Open Access, the Nodal Agency shall obtain all the permissions and clearances from the Distribution Licensees, MSLDC, STU and other agencies, as may be required, for the Open Access transaction.

10.5. The Nodal Agency shall convey its decision to grant or refuse Medium-term Open Access within 60 days

Provided further that no Application shall be rejected by the Nodal Agency without communicating the reasons in writing.

10.6. On being satisfied that the requirements specified under Regulation 8 are met, the Distribution Licensee shall grant Medium-term Open Access for the period stated in the application:

Provided that for reasons to be recorded in writing, the Distribution Licensee may grant Medium-term Open Access for a period less than that sought for by the applicant:

10.7. The Applicant and the Distribution licensee shall thereafter enter into an Open Access Agreement in accordance these Regulations.

- 10.8. Immediately after grant of Medium-term Open Access, the Distribution Licensee shall inform the MSLDC so that it is taken into consideration while processing requests for scheduling of power received under an Open Access Agreement.
- 10.9. Upon expiry of the period of Medium-term Open Access, the consumer, Generating Company or Licensee, as the case, may be shall not be entitled to any priority/preference for renewal of the term.

## **11. Procedure for Short-term Open Access in the Distribution System(s) within Maharashtra**

11.1. The procedure set out below shall apply to Short-term Open Access where the point(s) of injection and/or the point of drawal are located in the same or different distribution systems within Maharashtra.

### **11.2. Open Access in Advance**

- (a) Application seeking Short-term Open Access shall be made to the Nodal Agency, with a copy to MSLDC and the Distribution Licensee in whose area the Generation Station is situated.
- (b) The Application may be made up to four months prior to the month of Short-term Open Access, but not later than the tenth day of the preceding month.

*Illustration: Application for Short-term Open Access in the month of August shall be submitted between 1st April and 10th July.*

- (c) A separate Application shall be made for each month, and for each transaction in a month incase injection or drawl point are different.
- (d) All Applications received till the tenth day of the month shall be treated as having been received on the tenth day of the month.

- (e) The Nodal Agency shall convey grant of Open Access or otherwise in the format provided at Annexure III [Format-ST2], along with the schedule of required payments, to the Applicant within ten working days.
- (f) The Application Form for grant of Short-term Open Access is provided at Annexure – III [Format ST-1].
- (g) No Application shall be rejected without reasons to be communicated in writing.

### 11.3. **Day-Ahead Open Access**

Day-Ahead Open Access of distribution system(s) shall be permitted if surplus capacity is available in the concerned Distribution Licensee's system.

- 11.4. The Application for grant of Day-Ahead Open Access shall be made to the Nodal Agency between three days prior to the date of scheduling and 10:00 Hours of the day immediately preceding the date of scheduling of the transaction, and all such Applications shall be treated as having being received at the same time and shall have same priority.

*Illustration: An Application for Day-Ahead transaction on 15th August shall be received only between 13th August and 10:00 hours of 14th August.*

- 11.5. The Nodal Agency shall check for congestion and convey grant of approval or otherwise in the format provided in Annexure III [Format-ST2] as provided Regulation 11.2 by 12:00 Hours of the day immediately preceding the date of scheduling of the transaction.
- 11.6. All other provisions applicable to Short-term Open Access shall apply to applications for Day-Ahead Open Access.

### 11.7. **Bidding Procedure**

- (a) If the capacity sought by the Applicant in advance for the following month is more than the available capacity, or the Nodal Agency perceives congestion of any

element of the distribution system or transmission system involved in the transaction, in consultation with MSLDC if required, the allocation shall be made through an electronic bidding procedure.

- (b) The decision of the Nodal Agency and MSLDC in respect of any expected congestion shall be final and binding.
- (c) The Nodal Agency shall convey to the Applicants the information regarding such congestion and its decision to invite bids, indicating the floor price in the format provided in Annexure III [Format-ST3].
- (d) The Nodal Agency shall also display the bidding information on its internet website.
- (e) The floor price of transmission and Wheeling Charges determined on the basis of the relevant Orders of the Commission shall be indicated in the format provided in Annexure III [Format-ST3].
- (f) The Bids shall be accepted in the format [Format-ST4], provided at Annexure III, up to the closing time indicated in the bidding invitation [Format-ST3].
- (g) No modification to a Bid, once submitted, shall be entertained.
- (h) The Application of an Applicant who does not participate in the bidding process shall be deemed to have been withdrawn.
- (i) The Nodal Agency shall not entertain any request for extension of time for submission of Bids.
- (j) The bidders shall quote their price (rounded-off to a whole number) in the denomination in which the floor price has been determined.
- (k) The quoted prices shall be arranged serially in descending order, and the allocation of available capacities shall be accorded in such order until the capacities are exhausted.
- (l) If the same price is quoted by two or more Applicants, the allocation from any residual available capacity as at (k) above shall be made in proportion to the capacity being sought by them.
- (m) All Applicants in whose favour full capacities have been allotted shall pay the highest price obtained in the bidding process.

- (n) Applicants who are allotted capacity less than that applied for shall pay the price quoted by them.
  - (o) The Nodal Agency shall reject bids which are incomplete, vague or not in conformity with the bidding procedure.
  - (p) The successful Bidders in favour of whom the capacities have been allocated shall pay transmission charges or Wheeling Charges, as the case may be, determined by bidding under this Regulation.
- 11.8. The capacity reserved by a Short-term Open Access Consumer, Generating Station or Licensee, as the case may be, shall not be transferable.
- 11.9. Upon expiry of the period of Short-term Open Access, the Consumer, Generating Station or Licensee, as the case may be, shall not be entitled to any priority for renewal of the term.

**Non-utilisation of Short-term Open Access**

- 11.10. If the Consumer, Generating Company or Licensee, as the case may be, is unable to utilize for more than four hours the full or a substantial part of its allocated capacity, it shall inform the MSLDC along with reasons therefor, and may surrender the use of such capacity but shall pay transmission and Wheeling Charges applicable to the original reserved capacity and period.
- 11.11. The MSLDC may cancel or reduce the capacity allocated, to the extent that it is under-utilised and after giving notice to the affected parties, when such capacity is under-utilised for more than three days or the Consumer, Generating Company or Licensee, as the case may be, fails to inform the Distribution Licensee of its inability to utilise the allocated capacity.
- 11.12. The surplus capacity becoming available as a result of such surrender or reduction or cancellation of capacity may be allocated to any other Short-term Open Access Applicant in the serial order of pending Applications.

## **12. Consent by Distribution Licensee**

- 12.1. Before giving consent for Open Access, and subject to the other provisions of these Regulations, the Distribution Licensee(s) shall verify the availability of
- (i) infrastructure necessary for time-block-wise energy metering and accounting in accordance with the provisions of the State Grid Code, and
  - (ii) capacity in the distribution system.
- 12.2. Where the availability of necessary infrastructure and capacity in the distribution system has been established, the Distribution Licensee(s) shall convey its consent to the MSLDC within five working days of receipt of an Application; and MSLDC shall, within three working days of receipt of consent from the Distribution Licensee(s), convey its decision on grant of Short-term Open Access to the Nodal Agency.
- 12.3. In case the MSLDC, or Distribution Licensee other than the Nodal Agency, finds that the Application is incomplete or otherwise deficient, it shall communicate the deficiency to the Nodal Agency by e-mail or fax within three working days of receipt of the Application.
- 12.4. In case the Nodal Agency finds that the Application is incomplete or otherwise deficient, or any deficiency is communicated by MSLDC or the other Distribution Licensee, it shall communicate the deficiency to the Applicant by e-mail or fax within five working days of receipt of the application.
- 12.5. In case the Application is found to be in order but the Nodal Agency refuses to give consent, such refusal shall be communicated, with reasons, to the Applicant within five working days from its receipt, by e-mail or fax.
- 12.6. Subject to the provisions of Regulation 3.1, the Distribution Licensee shall provide its consent for Day-Ahead Open Access immediately if there are no claims pending from the Consumer.

### 13. Allotment Priority

- 13.1. Except in case of STOA, where capacity is available in the distribution system, the Nodal Agency shall consider applications for Open Access on a ‘first come, first served’ basis.
- 13.2. Where two or more Applications are received on the same day, an Application for a longer duration shall take precedence over one for a shorter duration of Open Access to the distribution system, as set out below:

Priority for grant of Open Access	Allotment
Priority 1 – Highest Priority	Distribution Licensee, irrespective of whether Open Access sought is for Long-term, Medium-term or Short-term
Priority 2	Other Long-term Open Access Applicants
Priority 3	Other Medium-term Open Access Applicants
Priority 4 – Lowest Priority	Other Short-term Open Access Applicants

Provided that two or more Applications for the same duration of Open Access received on the same day shall be treated *pari passu* for allotment and, if the available capacity is insufficient to accommodate all Applications, the Applicants shall be allotted shares in the available capacity proportionate to the capacities applied for.

- 13.3. The allotment priority for Short-term Open Access Applicants shall be decided subject to capacity availability.
- 13.4. When the quantum of STOA applied for is more than the available capacity and the Applicant is not able to limit his requirement accordingly, the Application with the next priority shall be taken up for consideration.

## Part D: OPEN ACCESS CHARGES

### 14. Billing

14.1. The bill for use of the distribution system for wheeling of electricity shall be raised by the Distribution Licensee on the Consumer, Generating Company or Licensee to whom the Open Access is granted, and shall indicate the following:

- (i) Wheeling Charges in accordance with Regulation 15;
- (ii) Cross-Subsidy Surcharge in accordance with Regulation 16;
- (iii) Additional Surcharge on the charges for wheeling in accordance with Regulation 17;
- (iv) MSLDC fees and charges:

Provided that, if the Distribution Licensee schedules power for the Open Access Consumer, Generating Company or Licensee, as the case may be, the MSLDC fees and charges payable by the Licensee shall be shared by them in the ratio of scheduled demand of Open Access sought to the total demand of the Distribution Licensee on a pro-rata basis for Long-term and Medium-term Open Access; and the scheduling and other operating charges shall be levied by the Distribution Licensee on the Short-term Open Access Consumer, Generating Station or Licensee at the rate approved for Short-term Open Access by the Commission in its applicable Order determining MSLDC Fees and Charges:

Provided further that any specific methodology for charging MSLDC fees and charges as may be approved by the Commission from time to time through separate Order or any other Regulations shall be applicable;

- (v) Transmission Charges:

Provided that a Partial Open Access Consumer, Generating Station or Licensee, as the case may be, shall pay the Transmission Charges to the Distribution Licensee instead of the Transmission Licensee for using a transmission network:

- (vi) Any other charges, surcharge or other sum recoverable from the Consumer under the Act or any Regulation or Orders of the Commission:
- 14.2. Where Open Access is sought through Power Exchange, the bill shall be raised by the Distribution Licensee on the Open Access Consumer, Generating Station or Licensee, as the case may be.
- 14.3. In case a Generating Station or a Licensee has accessed the distribution system for sale of power to a Consumer eligible for Open Access or a Licensee or on the Power Exchange in accordance with these Regulations, the bill for use of the distribution system for wheeling of electricity shall be raised on such Generating Station or Licensee, and shall indicate the following:
- (i) Wheeling Charges, recovered or recoverable from Consumers in accordance with Regulation 15;
  - (ii) Cross-Subsidy Surcharge, in case the Generating Station or Licensee sells power to a Consumer of the Distribution Licensee and is not being recovered by the Distribution Licensee from such Consumer under Regulation 16;
  - (iii) Additional Surcharge on the charges of wheeling, in case the Generating Station or Licensee sells power to a Consumer of the Distribution Licensee and is not being recovered by the Distribution Licensee from such Consumer under Regulation 17;
  - (iv) Any other charge or other sum recoverable from the Generating Station or Licensee under the Act or these Regulations or Orders of the Commission.
- 14.4. The bills shall be issued monthly, and shall be payable within such period as may be specified in the Electricity Supply Code.
- 14.5. The Distribution Licensee shall pay the Transmission Licensee, MSLDC and any other entity all the charges collected on their behalf from the Open Access Consumer, Generating Station or Licensee within seven days:

Provided that, without prejudice to any other action under the Act or any Regulation there under, a late payment surcharge as per regulation of the Commission governing Multi-year Tariff shall be levied on payment delayed by the Distribution Licensee.

## **15. Wheeling Charges**

- 15.1. An Open Access Consumer, Generating Station or Licensee, as the case may be, using a distribution system shall pay to the Distribution Licensee such Wheeling Charges as may be determined under the Regulations of the Commission governing Multi-Year Tariff:

Provided that the Wheeling Charges shall be payable on the basis of actual energy flow at the consumption end;

- 15.2. Wheeling Charges shall not be applicable in case a Consumer or Generating Station is connected to the distribution system directly or using dedicated lines owned by the Consumer or Generating Station:
- 15.3. An Applicant availing Open Access shall be liable to pay an additional charge at the rate of twenty five percent of the Wheeling Charges for the use of a distribution system which is in excess of its allotted capacity.

## **16. Cross-Subsidy Surcharge**

- 16.1. A Consumer of a Distribution Licensee who has been granted Open Access, or a Consumer situated within the area of supply of a Distribution Licensee and/or receiving supply from a Generating Company using a dedicated transmission line, shall be liable to pay such Cross-Subsidy Surcharge as may be stipulated:

Provided that such surcharge shall not be levied in case Open Access is provided to a person who has established a captive generating plant, in respect of his own captive generation, for carrying the electricity to a destination of his own use.

16.2. The Cross-Subsidy Surcharge determined on a per Unit basis shall be payable monthly basis by the Open Access Consumer on the actual energy drawn at the consumption end during the month through Open Access.

16.3. The amount of Cross-Subsidy Surcharge shall be paid to the Distribution Licensee to whose distribution system the Consumer is connected:

Provided that, where a Consumer is not connected in accordance with the voltage level specified in the Regulations of the Commission governing Standards of Performance of Distribution Licensees, the Cross-Subsidy Surcharge shall be levied considering the voltage level at which the Consumer is connected to the distribution or transmission system.

16.4. The Cross-Subsidy Surcharge payable to the Distribution Licensee by a Consumer shall be as determined by the Commission in the Tariff Order of the Distribution Licensee or any other applicable Order:

Provided that, in case the Open Access Consumer or Licensee, as the case may be, purchases power from a renewable source of energy, the Cross-Subsidy Surcharge shall be 25% of the Charge stipulated by the Commission for an Open Access Consumer, or Licensee purchasing power from conventional sources.

## **17. Additional Surcharge**

17.1. An Open Access Consumer, receiving supply of electricity from a person other than the Distribution Licensee of his area of supply, shall pay to the Distribution Licensee an Additional Surcharge on the charges of wheeling and Cross-Subsidy Surcharge to meet the fixed cost of such Distribution Licensee arising out of its obligation to supply, as provided in sub-section (4) of section 42 of the Act.

- 17.2. The Additional Surcharge shall become applicable only when, due to the Open Access being granted or having been granted, the obligation of the Distribution Licensee in terms of power purchase commitments has been and continues to be stranded, or there is an unavoidable obligation and incidence to bear fixed costs consequent to such commitments.
- 17.3. The Distribution Licensee shall submit to the Commission, with its Petitions under the Commission's Regulations governing Multi-Year Tariff, detailed computations of the fixed cost which it is incurring towards its obligation to supply, and the actual expenses incurred vis-à-vis those approved by the Commission.
- 17.4. The Commission shall determine the category-wise Additional Surcharge to be recovered by the Distribution Licensee from an Open Access Consumer, based on the following principles:
- (i) The cost must have been incurred by or be expected, with reasonable certainty, to be incurred by the Distribution Licensee on account of such Consumer; and
  - (ii) The cost has not been or cannot be recovered from such Consumer, or from other consumers who have been given supply from the same assets or facilities, through Wheeling Charges, stand-by charges or other charges approved by the Commission:
- Provided that such Additional Surcharge shall be applicable to all Consumers who have availed Open Access to receive supply from a source other than the Distribution Licensee to which they are connected.
- 17.5. The Additional Surcharge determined on a per Unit basis shall be payable monthly by the Open Access Consumer based on the actual energy drawn during the month through Open Access:
- 17.6. The Additional Surcharge shall not be payable by a Generation Station, Trading Licensee or Power Exchange.

## **18. Additional Security for Wheeling**

- 18.1. The Distribution Licensee may require the Consumer Generating Station or Licensee, as the case may be, to furnish an additional security deposit for wheeling equivalent to one month's billing for Wheeling Charge, Cross-Subsidy Surcharge and Additional Surcharge on the charges of wheeling, calculated in accordance with the terms and conditions of the Open Access Agreement.

Provided that, in case of Short-term Open Access, the Distribution Licensee shall collect an additional security deposit for wheeling commensurate with the duration of the Open Access instead of on the basis of one month's billing.

- 18.2. Where the additional security deposit from the Consumer, Generating Station or the Licensee, as the case may be is required at the commencement of the Open Access Agreement, it shall be calculated based on the anticipated use of the distribution system for wheeling of electricity:

Provided that, where power is sought through a Power Exchange, the additional security deposit shall be provided by the Consumer;

Provided that the amount of additional security deposit may be adjusted when the amount of additional security required or surplus security held exceeds ten per cent of the balance with the Distribution Licensee.

- 18.3. The additional security deposit may, at the option of the person providing it, be by way of cash (including demand draft), irrevocable letter of credit or unconditional Bank Guarantee issued by a scheduled commercial bank:

Provided that, where the additional security deposit is in the form of cash, it shall earn interest at a rate equivalent to the Bank Rate of the Reserve Bank of India:

Provided further that the security shall be deposited within fifteen days from the receipt of notice from the Distribution Licensee.

## **19. Compliance with State Grid Code**

- 19.1. Notwithstanding any other consequence to which it may be liable, failure of the Consumer or Supplier to comply with the provisions of the State Grid Code may render the Connection Agreement liable to revocation.

### **Part E: SCHEDULING, METERING, REVISION AND LOSSES**

## **20. Scheduling**

- 20.1. The scheduling of Inter-State Open Access transactions shall be in accordance with the provisions of the Indian Electricity Grid Code.
- 20.2. Intra-State Open Access transactions in respect of full Open Access Consumers and all Generating Stations, irrespective of their capacity, shall be scheduled by MSLDC in accordance with the provisions of the State Grid Code.

Provided that the Open Access Consumer, Generating Station or Licensee, as the case may be, shall also intimate its Day-Ahead schedule to the Distribution Licensee by 10:00 hours of the preceding day, for incorporation in the Distribution Licensee's schedule to be provided to the MSLDC;

Provided further that a Partial Open Access Consumer of a Distribution Licensee shall submit the schedule to such Distribution Licensee instead of the MSLDC.

- 20.3. Renewable Energy generating plants identified as 'non-firm power' under the Commission's Regulations governing Renewable Energy Tariff shall be exempted from scheduling till such time as the Commission stipulates or specifies otherwise.

## **21. Metering and Communication**

- 21.1. Special Energy Meters ('SEM's) with automated meter reading ('AMR') facilities with at least two communication ports shall be installed by the Distribution Licensee in the case of an Open Access Consumers and Generating Station, irrespective of its capacity, at the cost of such Consumers or Generating Company, as the case may be:

Provided that the Open Access Consumer shall establish and operate a suitable communication channel for exchange of meter data at all times during the period of Open Access.

- 21.2. Any Consumer (including one who has not sought Open Access) desiring such a SEM so as to be in readiness to procure power through Open Access in future may request the Distribution Licensee to install it for and at the cost of such Consumer.
- 21.3. All Consumers, Generating Stations or Licensees, as the case may be availing Open Access should install AMR facilities with at least two communication ports within 180 days of publication of this Regulation
- 21.4. The required SEM may be procured from any supplier in accordance with the standards and specifications in compliance with the Regulations of the Central Electricity Authority governing the installation and operation of meters.
- 21.5. The Consumer, Generating Station or Licensee may also purchase the required SEM from the Distribution Licensee:

Provided that, upon receipt of such request, the Distribution Licensee shall communicate the lead time for procurement of such SEM in case it is not available with it so as to enable the Consumer, Generating Station or Licensee to finalise its option for purchase;

Provided further that, if the Consumer, Generating Station or Licensee chooses to purchase the SEM from it, the Distribution Licensee may require the payment of an advance not exceeding the price of the meter.

21.6. The Distribution Licensee shall test and install such SEM within sixty days from a request from the Consumer, Generating Station or Licensee, as the case may be.

21.7. The Distribution Licensee shall be responsible for reading the SEM at least once in every month:

Provided that the authorized representative of the Consumer, Generating Station or Licensee, as the case may be, shall be entitled to be present at the time of meter reading.

21.8. The installed SEM shall be available for inspection by the Distribution Licensee at any time.

21.9. The metering points for provision of Open Access for the Consumer, Generating Station or Licensee, as the case may be, shall comply with the provisions of the State Grid Code.

21.10. All Full Open Access Consumers and Generating Stations shall install, at their cost, Remote Terminal Units (RTU)-DC within thirty days from the notification of these Regulations, in accordance with specifications provided by STU; and the MSLDC shall verify its installation for real-time monitoring:

Provided that the installed RTU-DCs shall be available for inspection by the Distribution Licensee or the MSLDC at any time.

21.11. The Energy meter data of the Generating Station shall be communicated on-line to MSLDC for the purpose of energy accounting.

21.12. The Generating Station availing Open Access shall provide for or bear the cost of communication to be defined by the Distribution Licensee and/or MSLDC for real-time communication between it and the Distribution Licensee and/or MSLDC.

21.13. The Distribution Licensee to whom the Consumer, Generating Station or Licensee, is connected shall be responsible for providing the energy meter data to the MSLDC for the purpose of energy accounting.

## **22. Energy Losses**

### **22.1. Transmission losses:**

#### 22.1.1. Inter-State transmission losses:

- *Long-term and Medium-term Open Access:* The Open Access buyer of electricity shall bear the apportioned losses in the transmission system estimated by the Regional Power Committee (RPC) in accordance with the provisions specified by the Central Commission.
- *Short-term Open Access:* The Open Access buyer and seller of electricity shall bear the apportioned energy losses in the transmission system estimated by the RLDC and SLDC concerned in accordance with the provisions made by the Central Commission.

#### 22.1.2. Intra-State transmission losses:

The buyer of electricity shall bear the approved Intra-State transmission losses determined by the Commission from time to time:

Provided that the energy settlement shall be based on the normative loss in the Intra-State Transmission System.

### **22.2. Distribution System losses:**

The buyer of electricity shall bear the approved distribution losses of the distribution system for the relevant voltage level, as determined by the Commission from time to time:

Provided that the Distribution Licensee shall adjust only the technical losses in the Distribution system and not any part of the commercial losses.

## **Part F: IMBALANCE AND REACTIVE ENERGY CHARGES**

### **23. Imbalance Charge**

23.1. *Scheduling of transactions:* Scheduling of transactions pursuant to grant of Open Access shall be undertaken on Day-Ahead basis in accordance with the Indian Electricity Grid Code in the case of Inter-State transactions, and in accordance with the State Grid Code or relevant Orders of the Commission in the case of Intra-State transactions.

Provided that, instead of the provisions of Regulation 23, the provisions regarding energy balancing and settlement contained in the Final Balancing and Settlement Mechanism or other such mechanism as may be stipulated by the Commission shall be applicable in the case of Open Access Consumers, Generating Stations and Licensees who are participants of the State Pool.

23.2. *Settlement of Energy at Drawal Point in respect of Open Access Consumer, or Trading Licensee on behalf of Open Access Consumer:* Deviations between the Contract Demand and the actual drawal in respect of an Open Access consumer shall be settled as follows:

#### *23.2.1. Over-drawal:*

Over-drawal by an Open Access Consumer shall be settled at the higher of the following:

- (i) the System Marginal Price ('SMP') plus other incidental charges (Net Unscheduled Interchange ('UI') charges, additional UI charges) or any other intra-State Availability-based Tariff ('ABT') settlement charges as identified under the mechanism operating in Maharashtra from time to time or,

- (ii) the Energy charge or Variable Charge of temporary Tariff category, whichever is applicable, as determined by the Commission in respect of the Distribution Licensee.

Provided that the Consumer shall also be liable to payment of penalty for exceeding Contract Demand as provided in the Commission's Orders determining the retail tariff applicable to such Consumer.

*23.2.2. Under-drawal:*

In the event of under-drawal, the Open Access Consumer shall not be paid any charges by the Distribution Licensee:

Provided that penal charges, if any, applicable under the Inter-State DSM shall be recovered by the Distribution Licensee from the Open Access Consumer on a pro-rata basis.

*23.2.3. Settlement of deviations from schedule:* Deviations between the schedule and the actual injection in respect of Open Access taken by a Generating Company, or a Trading Licensee on behalf of a Generating Company, shall be settled as follows:

*23.2.4. Over-injection*

- a) In case injection exceeding that scheduled by the Generating Company or Trading Licensee results in benefit to the grid, such over injection shall be settled either at the UI charge applicable under the Inter-state ABT mechanism, or the SMP plus other incidental charges (Net UI charges, additional UI charges) or any other intra-State ABT settlement charges under the mechanism operating in Maharashtra, or at the weighted average cost of long-term power purchase sources, excluding Renewable Energy sources and liquid fuel-based generation, of the Distribution Licensee, whichever is lower.
- b) If such over-injection is detrimental to the grid, the Open Access Generating Company or Trading Licensee shall pay to the State Pool either the UI charge applicable under the Inter-state ABT mechanism or the SMP plus other Incidental charges (Net UI charges, additional UI charges), or any other intra-State ABT

settlement charges under the mechanism operating in Maharashtra, whichever is higher:

Provided that the Distribution Licensee, being the Nodal Agency, shall levy and collect such charge from the Open Access Generating Company or Trading Licensee and credit it to the State Pool account stipulated under the intra-State ABT mechanism.

#### 23.2.5. Under-injection

Any injection below that scheduled for the Open Access Generating Company or Trading Licensee shall be met from the grid and will be paid for by that entity to the Distribution Licensee at the UI charge applicable under the Inter-state ABT mechanism or the SMP plus other Incidental charges (Net UI charges, additional UI charges) or any other intra-State ABT settlement charges stipulated under the mechanism operating in Maharashtra, whichever is higher; and any congestion charge stipulated by RLDC and/or MSLDC as payable to the Distribution Licensee to fulfil the obligations of the Open Access Generating Station:

Provided that the distribution loss shall not be loaded on any Generating Station or Trading Licensee if it is connected directly to the intra-State Transmission System;

Provided further that, if the under-injection persists for a continuous period of two days, the MSLDC shall give notice to the Generating Station or Trading Licensee to revise its schedule;

Provided also that, if the Generating Station or Trading Licensee fails to inject according to the Open Access schedule and does not immediately revise its schedule, it shall be liable to a penalty equivalent to two times the SMP plus other incidental charges (Net UI charges, additional UI charges) or any other intra-State ABT settlement charges stipulated under the intra-State ABT mechanism operating in Maharashtra; notwithstanding which it shall be liable to pay the Open Access charges for the full reserved capacity for the entire period.

23.2.6. In the event that a Generating Station in Maharashtra is declared as a State Pool Participant in the Intra-state ABT regime, the following would be applicable:

- a) Any generation up to 105% of the declared capacity in any time block of 15 minutes and averaging up to 101% of the declared capacity over a day shall not be construed as gaming, and the Generating Station shall be entitled to UI charges identified as the SMP plus other incidental charges (Net UI charges, additional UI charges) or any other intra-State ABT settlement charges stipulated under the intra-State ABT mechanism operating in Maharashtra or the lowest variable cost of generation, whichever is lower, for such excess generation above the declared capacity of Scheduled Generation.
- b) The MSLDC shall investigate any generation beyond the stipulated limits, and if gaming is found the UI charges due to the Generating Station on account of such excess generation shall be reduced to zero and the amount adjusted in the UI account of Beneficiaries in the ratio of their capacity share in the Generating Station.

Provided that this condition may be modified by the Commission by specific or general Order.

23.3. The concerned constituents (including Licensees, Open Access Consumers or Generating Stations) shall pay the imbalance charges within seven days of the issue of the bill of the into a State Imbalance Pool account, operated by the MSLDC.

23.4. The person who has to receive the money on account of imbalance charges would then be paid out from the State imbalance pool account, within three (3) working days.

23.5. If payment of imbalance charge is delayed by more than two days, i.e., beyond twelve days from the issue of the statement, the defaulting party shall be liable to simple interest @ 0.05% for each day of delay.

Persistent payment defaults, if any, shall be reported by the MSLDC to the Commission.

## **24. Banking of Renewable Energy generation**

- 24.1. Regulation 23.2.3 shall not be applicable in case an Open Access consumer obtains supply from a Renewable Energy Generating Station identified as 'non firm power' by the Commission in its Regulations governing the Tariff for Renewable Energy.
- 24.2. The surplus energy from a 'non-firm' Renewable Energy Generating Station after setoff shall be banked with the distribution licensee.
- 24.3. The banking year shall be the financial year from April to March.
- 24.4. Banking of energy shall be permitted during all twelve months of the year:

Provided that the credit for banked energy shall not be permitted during the months of October, November and March, and the credit for energy banked in other months shall be as per the energy injected in respective TOD slots determined by the Commission in the relevant Orders determining the Tariffs of the Distribution Licensees;

Provided further that the energy banked during peak TOD slots may also be drawn during off-peak TOD slots, but the energy banked during off-peak TOD slots may not be drawn during peak TOD slots.

*Illustration: Energy banked during:*

- *Night off-peak TOD slot (2200 hrs – 0600 hrs) may only be drawn in the same TOD slot*
- *Off-peak TOD slot (0600 hrs – 0900 hrs & 1200 hrs – 1800 hrs) may be drawn in the same TOD slot and also during Night off-peak TOD slot*

- *Morning peak TOD slot (0900 hrs – 1200 hrs) may be drawn in the same TOD slot and also during Off-peak and Night off-peak TOD slots*
- *Evening peak TOD slot (1800 hrs – 2200 hrs) may be drawn in the same TOD slot and also during Off-peak and Night off-peak TOD slots*

24.5. Banking charges shall be adjusted in kind @ 2% of the energy delivered at the point of drawal.

24.6. The unutilised banked energy at the end of the financial year shall be considered as deemed purchase by the Distribution Licensee at its Pooled Cost of Power Purchase for that year:

Provided that such deemed purchase may be counted towards the Renewable Purchase Obligation of the Distribution Licensee, at its option, in which case the Generating Station would not be entitled to Renewable Energy Certificates to that extent.

## **25. Reactive Energy Charge**

25.1. The methodology for payment for the reactive energy charges by an Open Access Consumer, Generating Station or Licensee with load of 5 MW or more may be shall be in accordance with the State Grid Code and the Regulations of the Commission governing Multi-Year Tariff.

25.2. The reactive energy charges in respect of Open Access Consumers with load less than 5 MW shall be calculated on Power Factor basis as may be specified by the Commission.

25.3. The reactive energy charges in respect of Renewable Energy Generating Stations shall in accordance with the charges approved by the Commission in its relevant Tariff Orders.

## Part G: COMMERCIAL MATTERS

### 26. Billing, Collection and Disbursement

The charges payable under these Regulations shall be billed in accordance with the following procedure:

#### 26.1. *Inter-State transactions*

##### (a) *Short-term Open Access*

- (i) Collection and disbursement of transmission charges for use of Central Transmission Utility ('CTU') and STU systems, and operating charges payable to RLDCs and SLDCs for Short-term Open Access shall be made by the nodal RLDC in accordance with the procedure specified by the Central Commission.
- (ii) The Short-term Open Access Consumer, Generating Station or Licensee, as the case may be, connected to the distribution system of a Distribution Licensee shall pay charges to such Distribution Licensee in accordance with Regulation 14.1.

##### (b) *Long-term and Medium-term Open Access*

- (i) Billing, collection and disbursement of charges payable to RLDC shall be in accordance with the procedure specified by the Central Commission.
- (ii) Bills towards the charges payable to MSLDC shall be raised by the MSLDC directly on the Open Access Consumer, Generating Station or Licensee, as the case may be, connected to the STU or to the distribution system of the Distribution Licensee, before the 3<sup>rd</sup> working day of the succeeding calendar month.
- (iii) The Distribution Licensee shall raise the bill on the Open Access Consumer, Generating Station or Licensee, as the case may be, connected to it in accordance with Regulation 14.3 on receipt of the bill from MSLDC.
- (iv) The Open Access Consumer, Generating Station or Licensee, as the case may be, connected to the distribution system shall pay the charges in

accordance with Regulation 14.1; upon receipt of such payment, the Distribution Licensee shall disburse the amounts payable to the STU or MSLDC monthly.

- (v) The Open Access Consumer, Generating Station or Licensee, as the case may be, connected to the STU shall pay the bills in accordance with Regulation 14.1.

## 26.2. *Intra-State transactions*

### (a) *Short-term Open Access*

The Short-term Open Access Consumer, Generating Station or Licensee, as the case may be connected to the distribution system of a Distribution Licensee shall pay the charges specified in Regulation 14.1 to the Distribution Licensee in advance, within three days from the approval of Short-term Open Access or before commencement of the transaction, whichever is earlier.

### (b) *Long-term and Medium-Term Open Access*

The MSLDC shall communicate to the Distribution Licensee the details of charges due to it by the 3<sup>rd</sup> day of the succeeding calendar month. The Distribution Licensee shall separately indicate these charges and raise the bill on the Open Access Consumer, Generating Station or Licensee, as the case may be, along with the charges receivable by it, if any, before the 5<sup>th</sup> day of the month, which shall pay the charges in accordance with Regulation 14.1. Upon receipt of payment, the Distribution Licensee shall disburse the charges payable to MSLDC monthly.

## **27. Late Payment Surcharge**

In case the payment of any bill for charges payable under these Regulations is delayed by an Open Access Consumer, Generating Station or Licensee beyond the due date, and without prejudice to any other liability under the Act or other Regulations, a late payment surcharge as per regulation of the Commission governing Multi-year Tariff shall be payable.

## **28. Default in Payment**

- 28.1 In the event of default in payment of any charge or sum of money payable under these Regulations, the Distribution Licensee may discontinue Open Access after giving the Consumer, Generating Station or Licensee, as the case may be, notice of fifteen days, without prejudice to its right to recover such charges in accordance with the provisions of the Act.
- 28.2 In the event of default in payment of charges due to it, the MSLDC may refuse to schedule power to the defaulting Open Access Consumer, Generating Station or Licensee, as the case may be, and direct the Distribution Licensee to disconnect such entity from the grid.

## **29. Payment Security Mechanism**

The Applicant for Long-term or Medium-term Open Access shall open an irrevocable Letter of Credit in favour of the Nodal Agency to the extent of the estimated amount of the various charges payable for a period of two months.

## **30. Change in points of Injection and Drawal**

- 30.1. The Long-term or Medium Term Open Access Consumer, Generating Station or Licensee, as the case may be, shall have the option to change the point of injection and/or point of drawal twice in a year, subject to system impact studies to be carried out by the concerned Distribution Licensee at the request of the Applicant:

Provided that the rights of existing Consumers shall not be adversely affected by such change;

Provided further that any expense on a system impact study or additional expense required to be incurred by the Distribution Licensee on account of such change shall be borne by the concerned Consumer, Generating Station or Licensee.

Provided also that a Medium-term Open Access Consumer, Generating Station or Licensee shall be eligible for such change only if it is availing of Open Access exceeding one year.

- 30.2. The Distribution Licensee may allow a Short-term Open Access Consumer to change the point of injection in the event of any contingency arising from outage of generation or its associated network, provided it is technically feasible:

Provided that any additional expense required to be incurred by the Distribution Licensee on account of such change shall be borne by the Consumer;

- 30.3. In case of Long-term and Medium-term Open Access, the application for change in point of injection and/or drawal shall be made to the Distribution Licensee at least three months in advance:

## **Part H: INFORMATION SYSTEM**

### **31. Information System**

- 31.1. Every Distribution Licensee shall provide the following information on its internet website (in downloadable format), and update it regularly:
- (a) The form of application, the procedure and manner of making the application, and the fee required;
  - (b) The form of the Open Access Agreement;
  - (c) The form of Connection Agreement;
  - (d) The applicable Wheeling Charge and Cross-Subsidy Surcharge;
  - (e) Details of current Open Access Consumers, Generating Stations and Licensees, indicating:
    - (i) Name;
    - (ii) Period of Open Access granted (date of commencement and date of termination);
    - (iii) Point of injection;
    - (iv) Point of drawal;

- (v) Transmission system / distribution system used; and
  - (vi) Extent of Open Access approved.
- (f) Details of rejected Applications for Open Access in distribution system.

## **Part I: MISCELLANEOUS**

### **32. Obligations of Transmission Licensee**

32.1. Where the Consumer, Generating Station or Licensee, as the case may be, having been granted Open Access under these Regulations, obtains supply of electricity from a connection to the intra-State Transmission System of a Transmission Licensee and the distribution system of the Distribution Licensee is not used for such supply, the provisions of the Commission's Regulations governing Transmission Open Access shall be applicable:

Provided that Cross-Subsidy Surcharge and Additional Surcharge as applicable under these Regulations shall be payable if the Open Access Consumer is located within the area of supply of the Distribution Licensee.

### **33. Curtailment Priority**

33.1. Subject to the provisions of the State Grid Code, if it becomes necessary to curtail the Open Access of the Consumer, Generating Station or Licensee in the event of technical constraints in the operation of the State grid, the MSLDC or the Distribution Licensee shall curtail the Open Access in the following order:

<b>Curtailment order</b>	<b>Type of Transaction</b>
First	Short-term Open Access
Second	Medium-term Open Access
Third	Long-term Open Access
Last	Short-term, Medium-term or Long-term Open-Access of Distribution Licensee

Provided that, amongst Short-term Open Access transactions, the curtailment order as between bilateral transactions and collective transactions shall be as specified by the Central Commission.

#### **34. Existing Open Access Contracts**

Anything done or purported to have been done or taken, including any existing contract or document or instrument issued or executed prior to the notification of these Regulations and which relates to the use of the distribution system, shall be deemed to be valid and binding only insofar as it is not inconsistent with the Act.

#### **35. Open Access Monitoring and Review Committee**

35.1. The Commission shall constitute a Committee, to be known as the ‘Open Access Monitoring and Review Committee’, comprising one member each of MSLDC, STU, the Distribution Licensees, one person from the Commission’s staff and one authorised Consumer Representative, which shall monitor the progress of Open Access and shall meet at least once in 3 months:

Provided that the Committee constituted under the previous Regulations shall continue until such time as the Committee under these Regulations is constituted.

35.2. The Distribution Licensee shall provide information on Open Access granted, the applications pending / rejected by them, etc., to the Committee.

35.3. The Committee shall submit its observations and suggestions to the Commission on the operation of the present Regulations or any related aspect pertaining to Open Access at least once in every six months.

#### **36. Disputes**

Save as otherwise provided, any dispute under these Regulations shall be adjudicated upon by the Commission.

## **37. Force Majeure**

37.1. Nothing contained in these Regulations shall be taken as requiring a Distribution Licensee to grant connectivity or consent for Open Access if it is prevented from so doing by the occurrence of any Force Majeure event. Force Majeure events are:

- (i) Natural phenomena, including but not limited to floods, cyclone, droughts, earthquake and epidemics;
- (ii) War (whether declared or undeclared), mutiny, invasion, armed conflict or act of a foreign enemy, in each case involving or directly affecting India, revolution, riot, insurrection or other civil commotion, act of terrorism or sabotage in each case within India;
- (iii) nuclear explosion, radioactive or chemical contamination or ionizing radiation directly affecting the Generation Station, captive generating plant or the consumer, inter-state transmission system or intra-state transmission system or any facility or system that is integral to and substantial for the performance of obligations.
- (iv) any event or circumstances of a nature analogous to any events set forth above, within India.

Provided that the Distribution Licensee shall, within 15 days from the occurrence of a Force Majeure event, notify the Applicant or Open Access Consumer, Generating Station or Licensee, as the case may be.

37.1.1. Notwithstanding anything to the contrary in these Regulations, the Distribution Licensee shall not be liable for any loss or obligations due to the occurrence of Force Majeure events.

## **38. Exemption**

38.1. Nothing contained in these Regulations shall apply to a local authority engaged in the business of distribution of electricity before the appointed date.

- 38.2. Nothing contained in these Regulations shall apply to Change-over Consumers who have migrated from one Distribution Licensee to another Distribution Licensee operating in the same area of distribution.

### **39. Issue of Orders and Practice Directions**

Subject to the provisions of the Act, the Commission may issue Orders and Practice Directions with regard to the implementation of these Regulations.

### **40. Power to Amend**

The Commission may, at any time, vary, alter, modify or amend any provisions of these Regulations.

### **41. Powers to Remove Difficulties**

If any difficulty arises in giving effect to the provisions of these Regulations, the Commission may, by general or specific order, make such provisions, not inconsistent with the provisions of the Act, as may appear to be necessary or expedient for the purpose of removing such difficulty.

### **42. Repeal and Savings**

- 42.1. Save as otherwise provided in these Regulations, the Maharashtra Electricity Regulatory Commission (Distribution Open Access) Regulations, 2014, shall stand repealed from the date of notification of these Regulations.
- 42.2. Notwithstanding such repeal, anything done or purported to have been done under the repealed Regulations shall be deemed to have been done or purported to have been done under these Regulations.
- 42.3. Consumers, Generating Stations or Licensees, as the case may be availing Open Access to the Distribution system in Maharashtra on the date of coming into force of these

Regulations under an existing agreement or contract shall be entitled to continue to avail such access to the distribution system on the same terms and conditions as stipulated under such existing agreement or contract:

Provided that the provisions of these regulation relating to Banking under Regulation 24, the definition of Billing Demand, change in injection and drawl point under Regulation 30 and revision in Contract Demand under Regulation 4.2 shall be applicable to existing Open Access agreement or contracts.

- 42.4. Nothing in these Regulations shall, expressly or impliedly, bar the Commission from dealing with any matter or exercising any power under the Act for which no Regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner it deems fit.

Mumbai,  
Date:                      , 2015

Secretary,  
Maharashtra Electricity Regulatory Commission

## ANNEXURE I: FORM OF APPLICATION FOR CONNECTIVITY

To

[Name of Distribution Licensee &  
Address]

Sub: Connectivity to Distribution System

I/ We, \_\_\_\_\_ (name of applicant),  
require connectivity to your distribution system in accordance with the Electricity Act, 2003  
and applicable State Regulations.

Following are the details

1. **Current status of applicant:** Generating Station/ Licensee
  
2. **Particulars of a Licensee requiring connection within area of supply of Distribution Licensee:**
  - a) Name of applicant
  - b) Address of premises to which access is to be provided
  - c) Purpose of usage of electricity
  - d) Load applied for with Generating Company or Licensee intending to give supply, including peak load and average load
  - e) Name, address, telephone number and e-mail ID of the Licensed Electrical Contractor who will carry out the wiring works within the premises
  
3. **Particulars for connection to Generating Company:**
  - a) Name of power plant
  - b) Address
  - c) Promoter
  - d) Capacity
  - e) Date from which Connectivity is required
  - f) Technology
  - g) Generation Voltage

- h) Step-up Voltage
- i) Commissioning Schedule (unit wise)
- j) Installed Capacity (unit wise)

4. Details of payment for Connectivity Application

- a) Amount
- b) Transaction Reference Number
- c) Date

Dated:

Signature of applicant

Present address

*Enclosures:* Particulars/ documents accompanying the application

## ANNEXURE II: CONNECTION AGREEMENT

This agreement is made on the \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_ between,-

- (i) \_\_\_\_\_(Name)\_\_\_\_\_ of \_\_\_\_\_(Address)\_\_\_\_\_ (hereinafter referred to as the “Distribution Licensee”);
- (ii) \_\_\_\_\_(Name)\_\_\_\_\_ of \_\_\_\_\_(Address)\_\_\_\_\_ (hereinafter referred to as the “Applicant”); and

Whereas the Distribution Licensee is the holder of a licence to operate and maintain a distribution system for supplying electricity to consumers in the area of supply specified in his licence:

Whereas the Applicant is [Generating Station/ Licensee] eligible to connect to the distribution system of the Distribution Licensee in accordance with the provisions of the Act and the Distribution Open Access Regulations:

This agreement sets out the rights and obligations of the parties in respect of:

- a) The provision of connection to the distribution system by the Distribution Licensee to the Applicant and the payment for such connection by the Applicant;
- b) the obligations of the Applicant in respect of such connection to the Distribution System of the Distribution Licensee;

The parties agree as follows:

## Part A: General

### 1. Definitions

In this agreement, unless the context otherwise requires-

- a) “**Act**” means the Electricity Act, 2003 (36 of 2003);
- b) “**Admissible Drawal**” or “**Allotted Capacity**” means the power transfer in MW between the specified point(s) of injection and point(s) of drawal allowed to a consumer on the Distribution system;
- c) “**Applicant**” means such person who has made an application for Grant of connectivity and/or Open Access to the distribution system of a Distribution Licensee in accordance with these Regulations;
- d) “**Authorised Representative**” means all officers, staff or representatives of the Distribution Licensees or the Supplier, discharging functions under the general or specific authority of the Distribution Licensees or the Supplier, as the case may be;
- e) “**Balancing and Settlement Code**” means such code as may be developed by the State Load Despatch Centre and approved by the Commission for the balancing of energy accounts and settlement of differences between energy scheduled and actual energy among the users of the grid in the State of Maharashtra;
- f) “**Board**” means the Maharashtra State Electricity Board;
- g) “**Commission**” means the Maharashtra Electricity Regulatory Commission;
- h) “**Connection**” means the joining of the premises of the Consumer with the distribution system of the Distribution Licensee so as to enable the transfer of electricity between such premises and the distribution system;
- i) “**Connection Point**” means the physical point at which the premises of the Consumer is connected to the distribution system;
- j) “**Connection Agreement**” means an agreement as defined in the Distribution Open Access Regulation
- k) “**Contract Demand**” means demand in kilowatt (kW) or horse power (HP) or kilovolt ampere (KVA) or megavolt ampere (MVA), mutually agreed between the Distribution Licensee and the consumer as entered into:
  - a. in the agreement for supply of electricity; or

- b. in the Open Access Agreement; or
- c. as agreed through other written communication;

Provided that unity power factor shall be considered for the purpose of unit conversion from MVA/kVA to MW/kW,

- l) **“Dedicated distribution facilities”** means such facilities, not including a service-line, forming part of the distribution system of the Distribution Licensee which are clearly and solely dedicated to the supply of electricity to a single consumer or a group of consumers on the same premises or contiguous premises;
- m) **“Distribution Open Access Regulations”** means the Regulations specified by the Commission under clause (p), clause (q) and clause (zp) of sub-section (2) of section 181 of the Act;
- n) **“Electricity Supply Code”** means the Regulations specified by the Commission under clause (u), clause (v), clause (w), clause (x) and clause (zp) of sub-section (2) of Section 181 of the Electricity Act, 2003;
- o) **“Energise”** means the movement of any isolator, breaker or switch or the addition of any fuse or meter whereby active power or reactive power can be imported into or exported from the Consumer’s premises through the Connection Point and the terms **“De-Energise”** and **“Re-Energise”** shall be construed accordingly;
- p) **“Licensed Electrical Contractor”** means an electrical contractor licensed by the State Government for the purpose of carrying out electrical works;
- q) **“Meter”** means a set of integrating instruments used to measure, record and store the amount of electrical energy supplied or the quantity of electrical energy contained in the supply, in a given time, which include whole current meter and metering equipment, such as current transformer, capacitor voltage transformer or potential or voltage transformer with necessary wiring and accessories and also includes prepayment meters;
- r) **“Partial Open Access Consumer”** means a consumer who has been granted Open Access under these Regulations to source power from a generating company or or generating companies or other Licensee or through Power Exchange and at the same time maintains partial demand with Distribution Licensee (in whose area of supply the consumer is located) to cater its load requirement;

- s) **“Point of Supply”** means the point at the outgoing terminals of the cutouts fixed in the premises of the Consumer:

Provided that, in case of a Consumer with HT installation, the point of supply means the point at the outgoing terminals of the Distribution Licensee’s metering cubicle placed before such Consumer’s apparatus:

Provided further that, in the absence of any metering cubicle or where the metering is on the LT side of the HT installation, the point of supply shall be the incoming terminals of such Consumer’s main switchgear;

- t) **“Rules”** means the rules, as may be prescribed, under Section 178 and Section 180 of the Act and the Regulations, as may be specified, under Section 177 of the Act;
- u) **“Supplier”** means a Generating Company or Licensee, as the case may be, giving supply of electricity to a consumer or a person situated in the area of supply of the other Distribution Licensee by using the distribution system of the other Distribution Licensee in his area of supply, pursuant to a Connection and Use of Distribution System Agreement or giving supply by laying the dedicated Transmission lines;
- v) **“Supply Agreement”** means the agreement contemplated under Section 49 of the Act;

Words or expressions used herein and not defined shall have the meanings assigned to them under the Act, the Rules or the Regulations.

## **2. Compliance with Act, Rules and Regulations**

All parties to this agreement shall comply with the provisions of the Act and the rules and Regulations laid down there under. Where any provision of this agreement is inconsistent with the provisions of the Act and/ or the rules or Regulations laid down there under, the provisions of the Act, rules or Regulations, as the case may be, shall take precedence to the extent of such inconsistency.

## **3. Compliance with Distribution & Transmission Open Access Regulations, State Grid Code and Balancing and Settlement Code and as amended from time to time**

All parties to this agreement shall comply with the provisions of the Distribution and Transmission Open Access Regulations, 2015 the State Grid Code and the Balancing and Settlement Code, to the extent applicable to them.

#### **4. Term of agreement**

This agreement shall commence from the date and time of commencement, as provided in the agreement and shall continue for such duration as may be agreed between the parties, unless terminated in accordance with clause 5 herein.

#### **5. Termination of agreement**

5.1. Any party intending to terminate this agreement shall give the other parties not less than thirty (30) days prior written notice of termination of this agreement:

Provided, that termination shall be subject to settlement of all dues of the Distribution Licensees in accordance with the Act, the Regulations and this agreement.

5.2. The Distribution Licensees may terminate this agreement and disconnect the Applicant in the following circumstances, in accordance with the provisions of the Act:-

- a) the Applicant defaults in the payment of any charge or any other sum due from him as provided under Section 56 of the Act;
- b) any breach of Contract in an Open Access transaction where the Applicant is a party and which is affecting the Distribution Licensee or the Supply Distribution Licensee
- c) the Applicant does an act referred to in sub-section (3) of Section 163 of the Act; or
- d) the disconnection is authorized under any other provision of the Act, the rules and Regulations made there under and/ or any other law for the time being in force

5.3. The Applicant shall, within the notice period under clause 5.3 above, remedy or remove the cause or causes stated in the notice failing which the Distribution Licensee may terminate this agreement from the date stated in the notice.

5.4. The reconnection of a disconnected Applicant shall be in accordance with the provisions of the Act and the Regulations.

## **6. Dispute resolution**

6.1. Each party shall use all reasonable endeavors to resolve any disputes through bilateral mechanisms that may be mutually agreed upon.

6.2. Where any dispute between

- a) The Distribution Licensee and the Applicant; or
- b) The Distribution Licensee and the Applicant under this agreement cannot be bilaterally resolved, it shall be resolved in accordance with the Distribution Open Access Regulations.

## **7. Force Majeure**

7.1. If either party is unable wholly or partly to perform on time any obligation under this agreement by reason of occurrence of a Force Majeure Event, that obligation shall be suspended, without liability, so far as the party's ability to perform is affected by the Force Majeure Event.

7.2. A party affected by a Force Majeure Event shall use all reasonable endeavours to remove the effect of each Force Majeure Event affecting its performance of this agreement.

7.3. Subject to clause 7.2, if a party considers that a circumstance has arisen which constitutes or is likely to constitute or result in a Force Majeure Event, it shall as soon as reasonably practicable thereafter give to the other party, notice containing particulars of the Force Majeure Event including-

- a) its nature and likely duration,
- b) the obligations affected by it and the nature and extent of its effect on those obligations; and
- c) the steps taken to remove, overcome or minimize its effect.

Provided further the Force Majeure conditions shall be implemented in accordance with Distribution Open Access Regulations and as amended from time to time.

## **8. Changes to agreement**

8.1. The parties agree to negotiate in good faith any amendments to this agreement that may be reasonably required as a result of experience gained in the introduction of Open Access in the State.

## **9. Agreement to Connect**

9.1. Subject to the terms and conditions of this agreement, the Distribution Licensee agrees to the Applicant's premises being connected and remaining connected to the distribution system at the Connection Point and to the Connection Point remaining Energised for the term of this agreement, except where authorized under the Act or the Distribution Open Access Regulations.

9.2. The Applicant shall take all reasonable precautions as regards his connection to the distribution system of the Distribution Licensee to prevent any adverse effect on the:

- (a) Use of the distribution system of the Distribution Licensee;
- (b) Quality and reliability of supply of electricity through the distribution system of the Distribution Licensee; and
- (c) Safety of the Distribution Licensee's works and personnel, as may be required of the Applicant's in accordance with the Regulations specified under Section 53 of the Act.

## **10. Wiring of Applicant's Premises**

The work of wiring at the premises of the Applicant beyond the point of connection shall be carried out by the Applicant and shall conform to the standards specified in the Indian Electricity Rules, 1956 until the introduction of any rules or Regulations for the same under the provisions of the Act.

## **11. Processing of applications**

11.1. Upon receipt of an application under clause 10.1 above, the Distribution Licensee send his Authorised Representative to:

11.1.1. study the technical requirements of making connection to the distribution system; and

11.1.2. inspect the premises which is to be connected, with prior intimation to the Applicant

11.2. The Authorised Representative shall, in agreement with the applicant, fix the position of the mains, cut-outs or circuit breakers and meters and sanction the load for the premises:

Provided that the service position shall normally be at an accessible location and the meter shall be fixed at a height so as to enable convenient reading of meter and to protect the meter from any adverse weather conditions.

11.3. After an inspection referred to in clause 11.1 above is carried out, the Distribution Licensee shall intimate the Applicant of the details of any works that are required to be undertaken for giving connection, the charges to be borne by the applicant thereon in accordance with clause 13 below and list of outstanding documents and consents/ statutory permissions required to be obtained by the Applicant.

11.4. Upon receipt of a duly complete application accompanied with the required charges, and availability of suitable piece of land or room and all other consents and permissions as may be required in accordance with clause 12 below, the Distribution

Licensee shall sanction and carry out or may also permit to be carried out the works required to energise the connection point.

11.5. The Distribution Licensee shall give, the Applicant, not less than two (2) days prior notice of any tests for energising the connection and shall, immediately after energising the connection, notify the Applicant of the time and date of connection of the facility.

11.6. The Applicant shall not, prior to receipt of such notification under clause 11.5 above, perform any act so as to import electricity from or export electricity to the distribution system through the Connection Point.

11.7. The works undertaken to provide the connection to the distribution system shall be maintained by the Distribution Licensee over the term of this agreement.

11.8. The Distribution Licensee shall be entitled to use such works to provide a connection to any other eligible person or to provide supply to any consumer of such Distribution Licensee, except if such use is detrimental to the connection to the Applicant or to the use of distribution system in relation to such Consumer.

## **12. Rights of Way and Access Conditions**

12.1. The Applicant shall grant to the Distribution Licensee all consents that the Applicant is empowered to give as are required by the Distribution Licensees for carrying out of works to give access to the distribution system.

12.2. Where, in the opinion of the Distribution Licensee, the connection requires the installation of a distribution transformer on the Applicant's premises, the applicant shall make available to the Distribution Licensee, by way of lease, for the term of this agreement, a suitable piece of land or a suitable room within such premises for such works:

Provided that this provision shall apply only where the quantum of electricity sought to be transferred through Open Access exceeds 1 MW.

Provided that the aforesaid lease, shall be in accordance with Maharashtra Electricity Regulatory Commission (Electricity Supply Code and Other Conditions of Supply) Regulations", as amended from time to time.

12.3. Notwithstanding anything contained in clause 11.2 above, where the provision of land or room is required under the Development Control Rules of the local authority or by any appropriate authority of the State Government, the terms and conditions for use of such land or room shall be as determined under the said Rules or by the said authority.

### **13. Principles for levy of charges**

13.1. Where the connection entails works of laying a service-line from the distributing main to the applicant's premises, the Distribution Licensee shall be authorized to recover all expenses incurred on such works from the applicant based on the schedule of charges approved by the Commission under the Electricity Supply Code.

13.2. Where the connection entails works of installation of dedicated facilities, the Distribution Licensee shall be authorized to recover all expenses reasonably incurred on such works from the applicant based on the approved schedule of charges.

13.3. Where such facilities have been provided by the Applicant, then such facilities may be retained by the Applicant upon termination of this agreement:

Provided however that where the termination of this agreement is due to the Applicant's failure to pay any sum under Section 56 of the Act, the Distribution Licensee, in addition to the rights available under that Section, shall be entitled to adjust such sums due from the recoverable amount of facilities to which the Applicant is entitled under this clause 12.5 or to retain facilities of such recoverable amount as to cover such sums due from such Applicant to the Distribution Licensee.

Explanation – for the purpose of this Regulation, the term “recoverable amount” shall have the same meaning as provided in Accounting Standard (AS) 28: “Impairment of Assets” of the Institute of Chartered Accountants of India.

13.4. Where the Distribution Licensee permits an Applicant to carry out works for the connection through a Licensed Electrical Contractor, the Distribution Licensee shall be entitled to only recover charges for supervision undertaken by the Distribution Licensee up to a maximum of 15 per cent of the cost of labour that would have been employed by the Distribution Licensee in carrying out such works.

13.5. On completion of all works under this clause 12, the Distribution Licensee shall notify the Supply Distribution Licensee about completeness of work under this clause 12.

## **14. Change of name**

14.1. A connection may be transferred in the name of another person upon death of the Consumer or in case of transfer of ownership or occupancy of the premises, upon application for change of name by the new owner or occupier:

Provided that such change of name shall not entitle the applicant to require shifting of the connection to a new premises.

14.2. The application for change of name shall be accompanied by such charges of the Distribution Licensee, as are approved under the Electricity Supply Code.

14.3. The application under clause 14.1 shall be accompanied by:

- (i) consent letter of the transferor for transfer of connection in the name of transferee;
- (ii) in the absence of a consent letter, any one of the following documents in respect of the premises: (a) proof of ownership of premises; (b) in case of partition, the partition deed; (c) registered deed; or (d) succession certificate;
- (iii) photocopy of licence / clearance with respect to the purpose for which electricity is being supplied to the premises, if required by statute;
- (iv) processing fee or receipt thereof.

14.4. The Distribution Licensee shall communicate the decision on change of name to the applicant, for change of name within two (2) months from the date of application for change of name:

Provided where the Distribution Licensees disallows or refuses to the change of name, it shall do so after affording the applicant for change of name a reasonable opportunity of being heard in the matter:

Provided further that the Distribution Licensees shall communicate the reasons of refusal in writing to the applicant for change of name.

14.5. Any charge or any sum other than a charge due to the Distribution Licensee which remains unpaid by a deceased Consumer or erstwhile owner / occupier of premises, as the case may be, shall be a charge on the premises transmitted to the legal representatives / successors-in-law or transferred to the new owner / occupier of premises, as the case may be, and the same shall be recoverable by the Distribution Licensees as due from such legal representatives or successors-in law or new owner / occupier of the premises, as the case may be:

Provided that, except in the case of transfer of connection to a legal heir, the liabilities transferred under this clause 14.5 shall be restricted to maximum period of six months of the unpaid charges due to the Distribution Licensees in accordance with Section 56 of the Act and this agreement.

#### **15. Wiring of Consumer's Premises**

The work of wiring at the premises of the Consumer beyond the point of connection shall be carried out by the Consumer and shall conform to the standards specified in the Indian Electricity Rules, 1956 until the introduction of any rules or Regulations for the same under the provisions of the Act.

#### **16. Limitation on Demand and Export**

16.1. The Consumer shall not import or export electricity through the Connection Point beyond that is technically feasible and permitted by the Distribution Licensee.

16.2. If the Import or Export, as applicable is exceeded, the Distribution Licensee may give notice to the Applicant setting out details and requesting the Applicant to remedy the situation within seven (7) days of receipt of the notice, failing which the Distribution Licensee shall have the right to impose such penalty as may be stipulated by the Commission, in addition to any other right available to the Distribution Licensees under the Act.

#### **17. Power Factor / Harmonics**

- 17.1. It shall be obligatory for the Applicant to maintain the average power factor of his load at levels prescribed by the Indian Electricity Rules, 1956 with such variations, if any, adopted both by the Distribution Licensee, in accordance with Rule 27 of the Indian Electricity Rules, 1956 and in accordance with the relevant orders of the Commission.
- 17.2. It shall be obligatory for the Consumer to control harmonics of his load at levels prescribed by the IEEE STD 519-1992, and in accordance with the relevant orders of the Commission.
- 17.3. The Distribution Licensee, may require the Applicant, within a reasonable time period, which shall not be less than three (3) months, to take such effective measures so as to raise the average power factor or control harmonics of his installation to a value not less than the prescribed norm:

Provided that the Supply Distribution Licensee may charge penalty or provide incentive for low / high power factor and for harmonics, in accordance with relevant orders of the Commission.

## **18. Access to premises**

- 18.1. No person other than an Authorised Representative of the Distribution Licensee or any other person authorised under the Act and the rules and Regulations made there under shall be authorised to operate, handle or remove any electrical plant, electric lines or meter or break, remove, erase or otherwise interfere with the seals, name plates and distinguishing numbers or marks affixed on such property of the Distribution Licensee placed in the Consumer's premises:

Provided that such Authorised Representative of both the Distribution Licensee shall not perform any of the acts under this clause 18 except in the presence of the Consumer or his representative:

Provided further that the Distribution Licensees shall provide prior intimation to the Consumer of the visit of the Authorised Representative to the Consumer's premises, except where the Distribution Licensee has reason to believe that any person is indulging in unauthorized use of electricity and/ or is committing an offence of the nature provided for in Part XIV of the Act on such premises.

- 18.2. The Consumer shall permit entry into his premises for the authorized representatives of the Distribution Licensee to read, inspect, test, install, remove or replace the meters or to Energies or De-Energies the Connection Point.

## **19. Meters**

- 19.1. Meter specifications

19.1.1. The Applicant shall install or have installed a correct meter in accordance with the Regulations made in this behalf by the Authority under Section 55 of the Act:

Provided that the Applicant under MERC (Distribution Open Access) Regulations, shall install or have installed a Special Energy Meter with automated meter reading (AMR) facilities with at least two communication channels

- 19.2. Supply and Cost of Meter

19.2.1. The Applicant may opt to purchase a meter from the Distribution Licensee or from any supplier with specification made in compliance with Central Electricity Authority (Installation and Operation of Meters) Regulation, 2006 and its amendment from time to time.

Provided that the specification should be compatible with MSLDC's requirement for energy accounting.

Provided further that such meters procured by the Consumer, Generating Station or Licensee, as the case may be shall be tested by the Distribution Licensee within sixty (60) days from date of the Application.

Provided, that an Applicant who opt to purchase a meter from the Distribution Licensee shall purchase such meter from the Distribution Licensee at such price as may be approved by the Commission under the Electricity Supply Code.

19.2.2. Except where the Consumer opt to purchase a meter, the Distribution Licensee may require the Consumer to provide security for the price of the meter in accordance with the provisions of clause (b) of sub-section (1) of Section 47 of the Act:

Provided that in no case shall the amount of the security exceed the price of the meter:

Provided that where the security deposit is in the form of cash, it shall earn interest at a rate equivalent to the bank rate of the Reserve Bank of India Consumer

### 19.3. Lost / burnt meters

19.3.1. Any complaint to the Distribution Licensee regarding a lost meter shall be accompanied by a copy of the First Information Report (FIR) lodged with the concerned police station

19.3.2. The Connection Point shall be Re-Energised after installation of a new meter, and after payment of the price of the meter, the cost of other apparatus, and any other approved charges of the Distribution Licensee.

19.3.3. Where, upon a complaint by the Applicant or inspection by the Authorised Representative of the Distribution Licensee, the meter is found to be burnt, it shall be replaced and the Connection Point shall be Re-Energised as soon as possible:

19.3.4. Provided that the Distribution Licensee may recover the price of the meter from the Applicant.

19.3.5. Except in the case of a burnt meter or a lost meter, the Distribution Licensee shall not be authorized to recover the cost of the meter more than once during the term of this agreement.

19.4. Testing of meter

19.4.1. The Distribution Licensee shall be responsible for periodic testing of the meter

19.4.2. The Applicant may, upon payment of the approved testing charges, request the Distribution Licensee to test the accuracy of the meter

19.4.3. Provided that the Applicant may require the Distribution Licensee to get the meter tested at such facility as may be approved by the Commission

19.4.4. The Distribution Licensee, shall provide a copy of the meter test report to the Applicant within a period of two (2) months from the date of request for testing of the meter by the Applicant

19.4.5. In the event of the meter being tested and found to be beyond the limits of accuracy prescribed in the Indian Electricity Rules, 1956, till the Regulations are specified by the Authority under Section 55 of the Act, the Distribution Licensee shall refund the testing charges paid by the Applicant and intimate the Supplier of the results of the test to enable adjustment in the bill of the Applicant:

19.4.6. Provided that the amount of any such excess or short billing shall be adjusted between the Distribution Licensee and the Supplier, as the case may be.

**20. Information exchange**

20.1. The Distribution Licensee and the Applicant agree to use their reasonable endeavours to provide each other, in a timely manner, such information in respect of the Open Access consumers and their connection to and use of distribution system as

either of them may possess and as the other may reasonably require to carry out their obligations under the Act, the Rules, the Distribution Open Access Regulations or this agreement:

Provided further that the provision of information under this clause shall be subject to the obligations of both parties to maintain confidentiality of such information being requested for, under the Act or any other law for the time being in force.

20.2. The Distribution Licensee and the Applicant agree to take reasonable steps to ensure that all information provided by either of them to the other under this agreement is accurate and complete.

## **21. Governing Laws and Jurisdiction**

The agreement shall be governed by Indian Laws and Rules made there under

## **22. Amendment to The Connection Agreement**

In case of Modification to point of connection like re-allocation of bays, upgradation of voltage level etc. by either of the parties, if mutually agreed, an amendment to the Connection Agreement shall be executed between the parties within 30 days of implementing such modification

IN WITNESS WHEREOF the Distribution Licensee and the Applicant have caused this Agreement to be executed by duly authorized representative on date above first herein written.

Name & Signature  
Applicant

Name & Signature  
Distribution Licensee

Mumbai,  
Date: , 2015

Secretary,  
Maharashtra Electricity Regulatory Commission

**ANNEXURE III: FORMAT FOR SHORT-TERM: FORMAT-STI**

<b>Application for Grant of Short-term Open Access (To be submitted by Short-term Open Access Applicant)</b>						
1	Application No.:				Date:	
2	Name of the Applicant				Type: New/ Renewal	
3	Consumer No.:				Existing Supplier (if any):	
4	Meter No.:				Connection Type:	
5	Address for Correspondence:					
	Phone no:	(off.)	(Res.):		(Fax):	
	E-mail id:				Mobile no.	
6	Contract details (Agreement / MoU details)					
	Applicant type	Buyer / Seller / Trader / Captive Generating Station / Renewable Energy Generating Station				
	With	No.	date	Valid up to	Capacity in the Contract (MW)	Capacity if contracted to other source (MW)
						No. of days Open Access Applied
	Buyer					
	Seller					
Power Exchange						
7	Coordinator details					
	Name and Designation:					
	Phone no:	(off.)	(Fax):		Mobile	
		Email id:				
8	Capacity applied					
	Period		Time period			Capacity (MW)
	From (Date)	To (date)	From (hrs.)	To (hrs.)		
9	Details of PPA / PSA / MoU		Date of PPA / PSA / MoU	Validity period		Capacity MW
	Name & Address of Parties			Commencement	Expiry	
	Seller	Buyer				
10	Injecting utility details [Repeat for every injection point]					
	Name :					
	Point of Injection :					

	Name of the concerned Discom / Licensee :	
	Details (path to the nearest sub-station) :	
	Meter No.:	
11	Drawing utility details	
	Name:	
	Point of Drawl:	
	Name of the concerned Discom / Licensee:	
	Details (path to the nearest sub-station):	
	Meter No.:	
12	Name of the trader, if any:	
13	Details of application fee payment:	

(Note: If Captive usage, provide Chartered Accountant Certificate, exhibiting capital structure and compliance with regard to requirements under the Electricity Act, 2003 read with the Electricity Rules, 2005)

Place :

Signature :

Date:

Name and Designation:

**Enclosure:**

- (i) Non refundable application fee in the form of \_\_\_\_\_
- (ii) Self certified copy of PPA / PSA / MoU entered between parties (buyer and seller) of transaction stating contracted power, period of transaction, point (s) of injection and drawal, etc.

<b>For use of Distribution Licensee (with reference to application submitted by Applicant)</b>	
Distribution Licensee's ref. no.	Date
Distribution Licensee approval / refusal no.	
Remarks (reasons for refusal to be provided)	

(Distribution Licensee may also enclose supporting documents for the reasons of refusal duly signed on each page)

Further Distribution Licensee on approval of application may forward to MSLDC all papers for scheduling the Open Access

<b>For use of MSLDC (with reference to application submitted by Applicant)</b>
--

MSLDC ref. no.	Date
MSLDC approval / refusal no.	
Remarks (reasons for refusal to be provided)	

(MSLDC may also enclose supporting documents for the reasons of refusal duly signed on each page)

**ACKNOWLEDGEMENT**

*(for office use only)*

**APPLICATION FOR GRANT OF SHORT-TERM OPEN ACCESS**

**(A) < to be filled by the Applicant >**

<b>1</b>	<b>Application No.</b>		<b>Date</b>	
<b>2</b>	<b>Period of Transaction</b>			
<b>3</b>	<b>Nature of Applicant*</b>	<i>&lt; seller/buyer/captive user/trader(on behalf of seller/buyer/captive user) &gt;</i>		

**<\* In terms of power transfer>**

<b>4</b>	<b>Name</b>			
<b>5</b>	<b>Registration Code</b>		<b>Valid up to</b>	

**< Registration code shall be as provided by Distribution Licensee >**

**(B) < to be filled by Distribution Licensee >**

<b>Date and Time of Receipt of Application</b>	
--	--

**Place**

**Signature (with stamp)**

**Date**

**Name & Designation**

**N.B.: A counterfoil of this shall be issued to the Applicant.**

**FORMAT - ST2**

**APPROVAL FOR SHORT-TERM OPEN ACCESS**

*(to be issued by Distribution Licensee)*

<b>Distribution Licensee Approval No.</b>		<b>Date</b>	
---	--	-------------	--

<b>1</b>	<b>Application No.</b>	<i>&lt;inward number accorded by Distribution Licensee &gt;</i>	<b>Date</b>	
<b>2</b>	<b>Date of Open Access Transaction</b>	<i>From (dd/mm/yyyy) To (dd/mm/yyyy)</i> <i>1.</i>		
<b>3</b>	<b>Nature of Applicant*</b>	<i>&lt; seller/buyer/captive user/trader(on behalf of seller/buyer/captive user) &gt;</i>		

*<\* In terms of power transfer>*

<b>4</b>	<b>Name</b>			
<b>5</b>	<b>Registration Code</b>		<b>Valid up to</b>	

<b>6</b>	<b>Details of Transaction Party's to Distribution system</b>		
		<b>Injecting Entity</b>	<b>Drawee Entity</b>
	<b>Name of Entity</b>		
	<b>Status of Entity*</b>		
	<b>Utility in which it is embedded</b>		

*< \* In terms of ownership- State Utility/CPP/IPP/ ISGS/ Discom /Consumer/specify, if any other >*

<b>7</b>	<b>Details of Injecting / Drawee Connectivity with Distribution System</b>		
		<b>Injecting Entity</b>	<b>Drawee Entity</b>
	<b>Name of Sub-station</b>	<b>Transmission</b>	
		<b>Distribution</b>	
	<b>Voltage level</b>	<b>Transmission</b>	
		<b>Distribution</b>	
	<b>Name of Licensee (Owner of S/S)</b>		
	<b>Intervening Intra-State Licensee</b>		
	<b>Intervening Inter-State Licensee</b>		

< Distribution license, if required, may treat interface periphery as its connectivity points >

<b>8</b>	<b>Open Access Approved for ( Period from date _____ to date _____ )</b>					<b>Revision No.</b>	<b>0</b>	
	<b>Month</b>	<b>Date</b>		<b>Hours</b>		<b>Capacity (MW)</b>		<b>MWh</b>
		<b>From</b>	<b>To</b>	<b>From</b>	<b>To</b>	<b>Applied</b>	<b>Allotted</b>	
						<b>Total MWh</b>		

<b>9</b>	<b>Details of Bidding &lt; only in case of Bidding &gt;</b>					
	<b>Details of Intra-State System</b>	<b>Date</b>		<b>Hours</b>		<b>Applicable Rate (Rs./kWh)</b>
		<b>From</b>	<b>To</b>	<b>From</b>	<b>To</b>	
	<b>Transmission System</b>					
	<b>Distribution System</b>					

10. The approval is subject to provisions of MERC (Distribution Open Access) Regulations, 2015 and any other relevant regulation/order/code as amended and applicable from time to time. < only in case of approval >

11. No approval is being granted on account of <only in case of rejection>

< Distribution Licensee shall convey specific reasons if Open Access is denied and may also enclose supporting documents to support the same duly signed on each page >

\_\_\_\_\_

\_\_\_\_\_

**Place**

**Signature (with stamp)**

**Date**

**Name & Designation**

**Enclosures**

**(1) Schedule of payments**                      *< only in case of approval >*

**(2) If any**

**Copy to along with enclosures**

**(1) Applicant**

**(2) Officer in charge of transmission sub-station involved in transaction.**

**(3) Officer in charge of distribution sub-station involved in transaction.**

**(4) Any other concerned.**

**ENCLOSURE to FORMAT - ST2**

**SCHEDULE OF PAYMENTS**

*(to be enclosed for each month by Distribution Licensee along with FOMAT–ST2)*

<b>Distribution Licensee Approval No.</b>	/ (R-0)	<b>Date</b>	
---	---------	-------------	--

< 'R-O' states original approval with revision no. - zero >

<b>1</b>	<b>Application No.</b>	<i>&lt;inward number accorded by Distribution Licensee &gt;</i>	<b>Date</b>	
<b>2</b>	<b>Date of Open Access Transaction</b>	<i>From (dd/mm/yyyy) To (dd/mm/yyyy)</i>		
<b>3</b>	<b>Nature of Applicant*</b>	<i>&lt; seller/buyer/captive user/trader(on behalf of seller/buyer/captive user) &gt;</i>		

<\* In terms of power transfer >

<b>4</b>	<b>Name</b>			
<b>5</b>	<b>Registration Code</b>		<b>Valid up to</b>	
<b>6</b>	<b>Tentative* Monthly Payment Schedule for Short-Term Open Access Charges</b> ( Period: <i>date ____ to date ____</i> )			<b>Month</b>
	<b>Payment Chargeable for</b>	<b>Rate (Rs./kWh)</b>	<b>MWh</b>	<b>Total (Rs.)</b>
	<b>(1) Intra-State Network</b>			
	<b>(a) Transmission Charges concerned Transmission Licensee Intervening intra-State Licensee(if any)</b>			
	<b>(b) Wheeling Charges concerned Distribution Licensee Intervening intra-State Licensee(if any)</b>			

<b>(c) Surcharge</b>			
<b>concerned Distribution Licensee</b>			
<b>(d) Additional Surcharge</b>			
<b>concerned Distribution Licensee</b>			
<b>(e) SLDC Charges</b>			
<b>SLDC</b>			
<b>(2) Inter-State Network</b>			
<b>Transmission Charges</b>			
<b>Intervening inter-State Licensee(if any)</b>			
<b>Total Monthly Payment Amount (Rs.)</b>			

**Place**

**Signature (with stamp)**

**Date**

**Name & Designation**

**\* Tentative on the basis of MWh mentioned in application which may vary on actual operation.**

**FORMAT- ST3**

**CONGESTION INFORMATION AND INVITATION OF BIDDING**

*(to be invited by MSLDC)*

Bidding Invitation No. \_\_\_\_\_

Date

1	Application No.	<inward number accorded by Distribution Licensee >	Date	
2	Date of Open Access Transaction	From (dd/mm/yyyy) To (dd/mm/yyyy)		
3	Nature of Applicant*	< seller/buyer/captive user/trader(on behalf of seller/buyer/captive user) >		

<\* In terms of power transfer>

4	Name			
5	Registration Code		Valid up to	

6. The anticipated congestion (transformer and electric line/link) is as follow:

Network Corridor		Congestion Period				Margin / Capacity Available	Total Capacity Applied by all the Applicants
Sub-station with Transformation Capacity	Electric Line / Link with Capacity	Date		Hours			
		From	To	From	To	MW	MW
<b>Intra-State Transmission System</b>							
<b>Intra-State Distribution System</b>							
<b>Inter-State Transmission System</b>							

7. In view of above please submit bid on format [*FORMAT-ST4*]. The details for bidding are hereunder:

<b>(a) Bid Invitation Date</b>						<b>Time</b>	
<b>(b) Bid Submission Date</b>						<b>Time</b>	
<b>(c) Bid Opening Date</b>						<b>Time</b>	
<b>(d) Bids Invited for</b>							
<b>Intra-State Network Corridor</b>		<b>Congestion Period</b>				<b>Margin/Capacity Available for Bidding</b>	<b>Floor Price</b>
<b>Sub-station</b>	<b>Electric Line/Link</b>	<b>Date</b>		<b>Hours</b>			
		<b>From</b>	<b>To</b>	<b>From</b>	<b>To</b>		
						<b>MW</b>	<b>Rs./kWh</b>
<b>Name of Transmission System</b>							
<b>Name of Distribution System</b>							

**8. In case of non submission of bid, application shall be deemed to have been withdrawn and shall not be processed.**

**Place**

**Signature (with stamp)**

**Date**

**Name & Designation**

**To: Applicants with their reference's < as provided by Applicants at sl.no. 1 on FORMAT-ST1 >**

**FORMAT - ST4**

**BID PROPOSAL**

*(to be submitted by the Applicants)*

**Ref: Bidding Invitation No.** \_\_\_\_\_

**Date**

**To: Distribution Licensee,**

<b>1</b>	<b>Application No.</b>	<i>&lt;inward number accorded by Distribution Licensee &gt;</i>	<b>Date</b>	
<b>2</b>	<b>Date of Open Access Transaction</b>	<i>From (dd/mm/yyyy) To (dd/mm/yyyy)</i>		
<b>3</b>	<b>Nature of Applicant*</b>	<i>&lt; seller/buyer/captive user/trader(on behalf of seller/buyer/captive user) &gt;</i>		

*<\* In terms of power transfer>*

<b>4</b>	<b>Name</b>			
<b>5</b>	<b>Registration Code</b>		<b>Valid up to</b>	

**6. In reference to above bidding invitation, I hereby submit my bid as follows:**

<b>Bidding Details as provided</b>							<b>Bid Price to be Quoted by Bidder</b>
<b>Intra-State Network Corridor</b>		<b>Congestion Period</b>				<b>Margin/Capacity Available for Bidding</b>	
<b>Sub-station</b>	<b>Electric Line/ Link</b>	<b>Date</b>		<b>Hours</b>		<b>MW</b>	<b>Paise/ kWh</b>
		<b>From</b>	<b>To</b>	<b>From</b>	<b>To</b>		
<b>Name of Transmission System</b>							
<b>Name of Distribution System</b>							

*< \* Bidder shall quote price (rounded-off to whole number) in denotation of floor price >*

**7. I do hereby agree that determined bid price(s) shall be Wheeling Charges.**

**Place**

**Signature (with stamp)**

**Date**

**Name & Designation**

**ANNEXURE IV: MODEL APPLICATION FORM FOR LTOA / MTOA**

**(To be submitted by Open Access Applicant)**

**Application No:**

**Dated:**

**1. Name of the Applicant:**

**2. Address for Correspondence:**

Phone Numbers < > Fax No. < > E-Mail < >

**3. Applicant Type: (Buyer / Seller / Trader/ Captive Generating Station)**

**4. Agreement /MOU/Consent Letter Details:**

With	Reference No	Date	Valid Up to	Maximum Demand (MW)
Buyer				
Seller				

**5. Coordinator Details:**

Name:		
Designation:		
Phone Numbers:	(Off)	(Res)
	(Fax)	(Mobile)
	Email ID:	

**6. Type of Open Access: (Captive or Third party)**

(If Captive usage, provide Chartered Accountant Certificate, exhibiting capital structure and compliance with regard to requirements under the Electricity Act, 2003 read with the Electricity Rules, 2005)

**7. Details of Power Transfer requirement**

- i. Quantum of power to be transmitted (MW)
- ii. Peak load to be transferred (MW)
- iii. Average load to be transferred (MW)

**8. Expected date of commencement of Open Access.**

**9. Open Access Period Required:**

Period		Time		Capacity (MW)
From Date	To Date	From Hours	To Hours	

**10. Details at Injection Point: (Repeat for every Injection Point)**

Name of injecting utility / party / Generating Station		
Type and generating capacity		
Voltage level		
Point of injection (Name of Sub-station – Distribution / Transmission Licensee)		
Name of location and Discom in whose area located		
Metering arrangement		
Meter details		
a.	Class of Accuracy	
b.	TD Interval	
c.	Parameters	
i.		
ii.		
iii.		
iv.		

**11. Details at Drawal Point (Drawal utility/Consumer details):**

Name of user	
Point of exit	
Voltage level	
Source of feeding for Exit Point (Name of Sub-station - Discom / MERC)	
Name of location and Discom in whose area located	

Metering arrangement		
Meter details		
A	Class of Accuracy	
B	TD Interval	
C	Parameters	
i.		
ii.		
iii.		
iv.		

**12. Is the Consumer at the drawal point an existing consumer of Distribution Licensee: (Yes or No)**

(If yes provide the consumer number and Contracted Maximum Demand (CMD), Category, whether the Open Access is for partial load or for full load)

**13. Details of PPAs / Contracts and MOU**

- i. For Power to be injected
- ii. For Power to be Drawn
- iii. For Balancing and Mismatch power requirement
- iv. For Inter-State Transmission Open Access if involved
- v. Agreement with traders if any in above transaction

**14. In case of Generating Station**

- i. Name of the Promoter
  - ii. Generation Capacity
  - iii. Location of the Generation plant
  - iv. No. of Units & Capacity of each unit
  - v. Type of fuel
  - vi. Base load station or peaking load station
  - vii. If peaking load, then what is the estimated hours of running
  - viii. If it is a hydro plant, then whether is a Run of the river / Reservoir / Multi-purpose / Pump storage
- MU generation in an year in case of Hydro plant
- ix. Specify the step-up generation Voltage 400kV or 220 kV or any other voltage
  - x. In case of Hydro Station, whether it is a identified project of CEA

**15. Details of Application Fee (Non-refundable):**

i.	Name of the Bank	
ii.	Draft No. & Date	
iii.	Amount	
iv.	Payable at Bank	

**16. Any other information:**

It is hereby certifying that

1. All utilities (including buyer, seller and trader) to the transaction shall abide by the provisions of the MERC (Transmission Open Access) Regulations, 2015 and/or MERC (Distribution Open Access) Regulation, 2015 as the case may be and its amendment from time to time
2. The buyer and seller have entered into commercial agreement for the proposed transaction. Payment of the Long Term Open Access charges (if not paid) shall be made by me.
3. The applicant hereby agrees to keep the ..... (name of the Distribution Licensee) indemnified at all times and undertakes to indemnify, defend and save the ..... (name of the Distribution Licensee) harmless from any and all damages, losses, claims and actions relating to injury to or death of any person or damage to property, demands, suits, recovering costs and expenses, court costs, attorney fees, and all obligations by or to third parties, arising out of or resulting from the transactions under his approval.
4. We shall execute the Long-Term Open Access agreement after receiving the approval from the ..... (name of the Distribution Licensee) with in the 30 days failing which .....(name of the Distribution Licensee) has right to cancel the approval without any further notice.
5. (Insert in case of Intra-state Trader) M/s ..... has a valid license (ref. no ..... issued by and valid up to ..... ) for Intra-state Trading and will abide by MERC (Trading Licence Conditions) Regulations, 2004 and its amendment from time to time
6. (Insert in case of Inter-state Trader) M/s ..... has a valid license (ref. no ..... issued by and valid up to ..... ) for Inter-state Trading and will abide by CERC (Procedure, Terms and Conditions for grant of trading licence and other related matters) Regulations, 2009 and its amendment from time to time

Signature of the Applicant

Place:

Name:

Date:

Designation:

## ANNEXURE V: OPEN ACCESS AGREEMENT

This agreement is made on the \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_ between,  
Distribution Licensee (Nodal Agency) [Name], a company incorporated under the Companies Act, 1956 having its registered office at \_\_\_\_\_(Address);  
Company A, [Name], a company incorporated under the Companies Act, 1956 having its registered office at \_\_\_\_\_(Address);  
Company B, [Name], a company incorporated under the Companies Act, 1956 having its registered office at \_\_\_\_\_(Address);  
Company C, [Name], a company incorporated under the Companies Act, 1956 having its registered office at \_\_\_\_\_(Address);  
. . .  
Company Z, [Name], a company incorporated under the Companies Act, 1956 having its registered office at \_\_\_\_\_(Address); and  
Distribution Licensee to whom Generator is connected (“Supplier Distribution Licensee”) (as applicable) having its registered office at \_\_\_\_\_(Address)

(hereinafter collectively referred to as Long Term Open Access Parties and individually referred to as Company-A, B .....Z respectively) which expression shall unless repugnant to the context or meaning thereof include its successors and assigns as party of the second, third, fourth -----and ---- ----- respectively.

A) Whereas [Long/Medium] Term Open Access Parties are desirous to avail [Long/Medium] Term Open Access in accordance with MERC Distribution Open Access Regulations hereinafter referred to as “Regulations” and Electricity Act 2003 (including their amendments if any) to the Distribution System for transfer of power from the respective places of generation or consumption as per the details contained in the Annexure-1.

- B) Each of the Long term Open Access Party has agreed to share and bear the applicable system augmentation expenditure. The details of the system augmentation are provided in Annexure- 3 of this agreement. [Not applicable for Medium-term Open Access]
- C) AND WHEREAS in accordance with MERC Distribution Open Access Regulations and Electricity Act 2003(including there amendment if any) and in accordance with the term mentioned above, the Nodal Agency has agreed to provide such Open Access required by these [Long/Medium] Term Open Access Parties from the date of availability of evacuation distribution/ transmission system for the transfer of power as mentioned in Annexure 1.
- D) AND WHEREAS [Long/Medium] term Open Access Parties have agreed to share and pay all the distribution/transmission charges, as applicable in accordance with the regulation/tariff order issued by the Commission from time to time for the use of its Distribution/Transmission System of the concerned Distribution Licensees including intra-state transmission system, MSLDC charges, Cross-Subsidy Surcharge, Additional Surcharge and any other charge thereof as determined by the Commission. These charges would be paid to the Nodal Agency from the scheduled date of respective Open Access as indicated at Annexure-1.
- E) AND WHEREAS the Nodal Agency agrees to collect and pay all other Parties relevant charges, as applicable in accordance with the regulation/ tariff order issued by the Commission from time to time.

Now, therefore in consideration of the premises and mutual agreements, covenants and conditions set forth herein, and in the Agreement as contained in the Annexures attached hereto which shall form an integral part of this Agreement, it is hereby agreed by and between the parties as follows:

1.0 In accordance with MERC Distribution Open Access Regulations, 2015 and Electricity Act 2003 (including there amendment if any) and in accordance with the term mentioned above, Nodal Agency agrees to provide such Open Access required by these [Long/Medium] Term Open Access Parties from the date and in the manner mentioned in the Annexure 1, Annexure 2, and Annexure 3 of this agreement.

- 2.0 (a) [Long/Medium] term Open Access Parties shall share and pay the Wheeling Charges in accordance with the regulation/tariff order issued by the Commission from time to time including charges for intra-state transmission system /MSLDC charges, Cross-Subsidy Surcharge, Additional Surcharge and any other charge thereof as determined by the Commission. These charges would be applicable from the scheduled date of Open Access as indicated at Annexure-I irrespective of their actual date of usage.
- (b) Long term Open Access Parties shall share and bear all the system augmentation charges as mentioned in Annexure 3 to the Nodal Agency in accordance with MERC Distribution Open Access Regulations [Not applicable for Medium-term Open Access]
- (c) In addition to opening of LC for 105% of estimated average monthly billing for charges mentioned at 2(a) above, [Long/Medium]-Term Open Access Party would provide security in the form of irrevocable Bank Guarantee (BG), in favor of Nodal Agency, equivalent to two months estimated average monthly billing, three months prior to the scheduled date of Open Access as indicated at Annexure-1. Initially the security mechanism shall be valid for a minimum period of three (3) years and shall be renewed from time to time till the expiry of the Open Access. [For Medium Term Open Access BG shall be valid till the expiry of the Open Access]
- (d) The estimated average charges would be reviewed every year and accordingly the amount of security would be enhanced/ reduced by [Long/Medium] term Open Access Parties.
- (e) In case the [Long/Medium] term Open Access Party defaults in payment of the monthly charges of Nodal Agency bills then, Nodal Agency shall be entitled to encash/adjust the BG immediately.
- (f) In case of encashment / adjustment of the BG by Nodal Agency against non-payment of monthly charges by [Long/Medium]-term Open Access Party, the same should be immediately replenished/recouped by [Long/Medium]-term Open Access Party before the next billing cycle.

3.0 Nodal Agency agrees to provide [Long/Medium] Term Open Access required by [Long/Medium] term Open Access Party as per the details mentioned above and in accordance with the MERC Regulations.

However, during the tenure of this agreement if any of the covenants and conditions recited in this agreement including agreements at Annexure- A, B and C found inconsistent with the provisions of the Electricity Act 2003 and/or applicable notifications/rules/regulations issued either by MERC as per the provisions of the Electricity Act then notwithstanding anything contained in the agreement referred to above, the said rules and regulations shall prevail.

4.0 The [Long/Medium] term Open Access Party shall not relinquish or transfer its rights and obligations specified in this Agreement, without prior approval of Nodal Agency and subject to payment of compensation in accordance with the MERC Regulations issued from time to time.

5.0 (a) In case any of the Parties fail to construct the Generating Station /dedicated evacuation system or makes an exit or abandon its project, Nodal Agency shall have the right to collect the investment proposed to be for system augmentation and/ or damages as the case may be in accordance with the notification/regulation issued by MERC from time to time. The Party shall furnish a Bank Guarantee for an amount which shall be equivalent to the proposed augmentation expenditure to compensate such damages.

(b) This Bank Guarantee would be initially valid for a period of six months after the expected date of Open Access schedule mentioned at Annexure-1 or actual date of Open Access whichever is earlier. The Bank Guarantee would be encashed by Nodal Agency in case of adverse progress of individual generating unit(s) assessed by Nodal Agency. However, the validity should be extended by concerned [Long/Medium] Term Open Access Party(ies) as per the requirement to be indicated by Nodal Agency.

(c) The Nodal Agency shall build distribution system included at Annexure-3 keeping view of various Open Access schedules, however, till the completion of identified elements the transfer of power will be based on the availability of system on short term basis.

(d) In the event of delay in commissioning of concerned system from its schedule, as indicated at Annexure-3 Nodal Agency shall pay proportionate Wheeling Charges to concerned [Long/Medium] Term Open Access Party(ies) proportionate to its Open Access capacity (which otherwise would have been paid by the concerned [Long/Medium] Term Open Access Party(ies) to Nodal Agency) provided generation / consumption unit is ready and Nodal Agency fails to make alternate arrangement for dispatch of power.

6.0. In order to monitor/ review the progress of generating units along with its direct evacuation lines and also the common distribution/transmission system, Joint co-ordination meeting with the representative of each Parties and Nodal Agency shall be held at regular interval (preferably quarterly) after signing of this Agreement.

7.0 All differences/ disputes between the parties arising out of or in connection with this Agreement shall be resolved in terms of the Redressal Mechanism provided under MERC Distribution Open Access Regulations

8.0 The parties shall ensure due compliance with the terms of this Agreement. However, no party shall be liable for any claim for any loss or damage whatsoever arising out of failure to carry out the terms of the Agreement to the extent that such a failure is due to force majeure events such as war, rebellion, mutiny, civil commotion, riot, strike, lock out, fire, flood, forces of nature, major accident, act of God, change of law and any other causes beyond the control of the defaulting party. But any party claiming the benefit of this clause shall satisfy the other party of the existence of such an event and give written notice of 30 days to the other party to this effect. Transmission/drawal of power shall be started as soon as practicable by the parties concerned after such eventuality has come to an end or ceased to exist.

9.0 This Agreement shall be valid from the date of signing of this agreement till the validity of Open Access subject to its revision as may be made by the parties to this Agreement provided that this Agreement may be mutually extended, renewed or replaced by another Agreement on such terms and for such further period as the parties may mutually agree. In

case [Long/Medium] Term Open Access Parties continue to get distribution services from the Nodal Agency even after expiry of this Agreement without further renewal or formal extension thereof, then all the provisions of this Agreement shall continue to operate till this Agreement is formally renewed, extended or replaced.

10.0 Any party intending to terminate this agreement shall give the other parties not less than thirty (30) days prior written notice of termination of this agreement:

Provided, that termination shall be subject to settlement of all dues of the Distribution Licensees in accordance with the Act, the Regulations and this agreement.

11.0 The Distribution Licensees may terminate this agreement and disconnect the Consumer in the following circumstances, in accordance with the provisions of the Act:-

- the Consumer defaults in the payment of any charge or any other sum due from him as provided under Section 56 of the Act;
- the Consumer does an act referred to in sub-section (3) of Section 163 of the Act; or
- the disconnection is authorized under any other provision of the Act, the rules and Regulations made there under and/ or any other law for the time being in force; or
- the Consumer fails to replenish the Bank Guarantee before the next billing cycle

12.0 The Supply Distribution Licensee shall give a fifteen (15) days prior written notice of termination of this agreement to the Supplier where:-

- the Supplier defaults in the payment of any charge or any other sum due from him in accordance with the Act, the Regulations and this agreement; or
- where the Supplier fails to perform any of his obligations under this agreement which is likely to result in a loss to the Distribution Licensees; or
- where the Supplier becomes insolvent; or
- the Supplier fails to replenish the Bank Guarantee before the next billing cycle or
- the Consumer defaults in the payment of any charge or any other sum due from him to the Distribution Licensee under this Agreement to whom it is connected.

The Consumer or Supplier shall, within the notice period, remedy or remove the cause or causes stated in the notice failing which the Distribution Licensee may terminate this agreement from the date stated in the notice. Notwithstanding anything contained in this clause, where termination of agreement results in disconnection of the consumer, it shall be only for the reasons authorized by the Act. The reconnection of a disconnected consumer shall be in accordance with the provisions of the Act and the Regulations.

In witness whereof both the parties have executed this Agreement through their authorized representative.

Name & Signature  
Consumer

Name & Signature  
Distribution Licensee

Name & Signature  
Supplier

## Annexure 1

List of Open Access Parties and their Open Access details

No	Party	LTOA/ MTOA applied for (MW)	From (dd/mm/yyyy)	To (dd/mm/yyyy)	From (location)	To (location)

## **Annexure II**

Augmentation to be implemented by Applicant and its schedule of commissioning

### **Annexure III**

System Augmentation to be implemented by Nodal Agency/ Other Agencies and its schedule of commissioning

Mumbai,  
Date: , 2015

Secretary,  
Maharashtra Electricity Regulatory Commission